Attachment A

Threshold Criteria Documentation

III.C Threshold Criteria for Cleanup Grants

III.C.1 Applicant Eligibility

III.C.1.a Eligible Entity

The City of Rome is an eligible entity. It is a unit of local government as defined under 40 CFR Part 31.

III.C.1.b Site Ownership

The City of Rome is the sole owner of the property. The site was acquired on July 16, 2014 via a tax foreclosure. Rollerad Corporation was the immediate previous owner.

III.C.2 Letter from the State or Tribal Environmental Authority

The letter from the New York State Department of Environmental Conservation can be found in Attachment B.

III.C.3 Site Eligibility and Property Ownership Eligibility

Site Eligibility

III.C.3.a Basic Site Information

(a) The site is known as the Former Rome-Turney Radiator Company Site.

(b)The site address is 109 Canal Street, Rome, NY, 13440. The tax ID is 242.066-0001-001.

(c) The City of Rome is the current owner.

(d) Not applicable.

III.C.3.b Status and History of Contamination at the Site

(a) This site is contaminated by petroleum. (b) The site was the location of the Rome-Turney Radiator Company that manufactured radiators from 1905 until the mid-1990s, when the company went out of business. From 1992 through 1995, the property was operated by Lynch Realty, The Music Factory (an internet search indicated that this was an asphalt company), the Rome-Turney Radiator Co., and Serway Brothers Inc.-Plastic Laminating Division (an internet search indicated that this was a cabinet making company). From 1999 through 2003, the property was operated by The Music Factory and the Rome-Turney Radiator Co. In 2008, the property was operated by Elegrace Casket Inc. (an internet search indicated that this was a casket making company), Rofin LLC (an internet search indicated that this was a global supplier of industrial

coolers who purchased all of the assets of the Rome-Turney Radiator Co.), and the Rome-Turney Radiator Company. In 2013, the property was operated by The Music Factory. Currently, the site is not being actively used. (c) Soils and ground water have been contaminated by petroleum. (d) The site was given a NYSDEC Spill No.(8802056) in June 1988 when a release of petroleum from fuel storage tanks was discovered and reported to NYSDEC. Site investigation, which includes a Phase I Environmental Site Assessment (dated August 24,2015) and a draft Site Investigation Report (Phase II) (dated December 11, 2015), indicates that petroleum has impacted the soils and ground water at levels that exceed the New York State standards. The source of this petroleum contamination is from former on-site bulk storage and leaking underground storage tanks.

III.C.3.c Sites Ineligible for Funding

(a) The site is not listed, nor is it proposed for listing on the National Priorities List. (b) The site is subject to Federal unilateral administrative orders, court orders, administrative orders on consent, or judicial consent decrees issued to or entered into by parties under CERCLA. (c) The site is not subject to the jurisdiction, custody, or control of the U.S. government.

III.C.3.d Sites Requiring a Property-Specific Determination

This site does not require a property-specific determination.

III.C.3.e Environmental Assessment Required for Cleanup Proposals

The site is within a designated NYS Brownfield Opportunity Area. The Nomination Study was prepared in conjunction with the City by Bergmann Associates and is dated September, 2012. A Phase I Environmental Site Assessment was prepared for the property by Bergmann Associates and was completed on August 24, 2015. A draft Site Investigation Report, which conforms to the ASTM Phase II Environmental Site Assessment standards, was prepared by Bergmann Associates and was issued on December 11, 2015. This Site Investigation was the result of the Work Plan that was prepared by Bergmann Associates in a document dated September 22, 2015 and was given approval by the New York State Department of Conservation (DEC) in an email dated October 6, 2015. A draft Remedial Action Plan was prepared by Bergmann Associates and was issued December 15, 2015.

Property Ownership Eligibility - Hazardous Substance Sites

III.C.3.f CERCLA §107 Liability

Does not apply since this is a petroleum site.

III.C.3.g Enforcement or Other Actions

Does not apply since this is a petroleum site.

III.C.3.h Information on Liability and Defenses/Protections

III.C.3.h.i Information on the Property Acquisition

Does not apply since this is a petroleum site.

III.C.3.h.ii Timing and/or Contribution Toward Hazardous Substances Disposal

Does not apply since this is a petroleum site.

III.C.3.h.iii Pre-Purchase Inquiry

Does not apply since this is a petroleum site.

III.C.3.h.iv Post-Acquisition Uses

Does not apply since this is a petroleum site.

III.C.3.h.v Continuing Obligations

Does not apply since this is a petroleum site.

III.C.3.i Property Ownership Eligibility - Petroleum Sites

III.C.3.i.i Current and Immediate Past Owners

The current owner is the City of Rome. The immediate past owner is Rollerad Corporation.

III.C.3.i.ii Acquisition of Site

The City of Rome purchased the site on July 16, 2014. It was via a tax foreclosure.

III.C.3.i.iii No Responsible Party for the Site

The current owner did not dispense or dispose of petroleum or petroleum product, or exacerbate the existing petroleum contamination at the site. Additionally, the immediate past owner did not dispense or dispose of petroleum or exacerbate the existing petroleum contamination at the site. (2) Neither the current nor immediate past owner owned the site when any dispensing or disposal of petroleum (by others) took place. (3) The City of Rome, as the current owner, has taken reasonable steps with regard to the contamination at the site, including securing the site and performing extensive investigative studies.

For EPA Region 2, Petroleum Determination is made by the EPA. Please find attached (Attachment K) the request to the Brownfields Section of the USEPA Region 2, which includes the "Brownfield Property Approval-Petroleum Contamination" Form and the Eligibility Determination Response Letter (email) from the EPA.

III.C.3.i.iv Cleaned Up by a Person Not Potentially Liable

The on-site petroleum spill can be dated to June 1988. The City of Rome did not purchase the site until July, 2014. The applicant, the City of Rome, did not dispense or dispose of petroleum or petroleum product or exacerbate the existing petroleum contamination at the site. The applicant has taken reasonable steps with regards to the contamination at the site by securing the site, having it remain unused to limit exposure to the public, and performing extensive environmental investigations.

III.C.3.i.v Relatively Low Risk

As is shown on the "Brownfield Property Approval-Petroleum Determination" Form (Attachment K), the site is identified as "relatively low risk". The site is not receiving or using Leaking Underground Storage Tank (LUST) trust fund monies. Attachment K also includes the Petroleum Eligibility Determination letter (email) from the EPA.

III.C.3.i.vi Judgments, Orders, or Third Party Suits

No responsible party has been identified for the site through, either:

1. A judgement rendered in a court of law or an administrative order that would require any person to assess, investigate, or clean up the site: or

2. An enforcement action by federal or state authorities against any party that would require any person to assess, investigate, or clean up the site; or

3. A citizen suit, contribution action, or other third-party claim brought against the current or immediate past owner, that would, if successful, require the assessment, investigation or cleanup of the site.

III.C.3.i.vii Subject to RCRA

The site is not subject to any order under section 9003(h) of the Solid Waste Disposal Act of the Resources Conservation and recovery Act (RCRA). See Attachment K for the Petroleum Eligibility Determination letter (email) from the EPA.

III.C.3.i.viii Financial Viability of Responsible Parties

The petroleum spill can be dated back to June 1988 (Spill No. 8802056), and the current owner, the City of Rome, purchased the property in July, 2014 via tax foreclosure. The immediate past owner purchased the property in August, 2010. Since the spill predates both purchases, neither the current nor the immediate past owner is responsible for the contamination of the site. Refer to Attachment K for the Petroleum Eligibility Determination letter (email) from the EPA.

III.C.4 Cleanup Authority and Oversight Structure

III.C.4.a Cleanup Oversight

The site is enrolled in the New York State (NYS) Department of Conservation (DEC) Petroleum Spill Program. The regulatory oversight will remain the responsibility of the Spills program. The City of Rome, with Bergmann Associates as their representative, will address the source of the petroleum impact with the goal of achieving "pre-spill conditions". The City will be required to achieve, to the extent feasible, the CP-51 SCOs for petroleum related contaminants. CP-51 is the NYSDEC policy for guidance on petroleum fuel oil and gasoline contaminated properties and SCO is the Soil Cleanup Objectives or standards that apply to these situations.

Bergmann Associates, acting as the City's representative, prepared the BOA Step 2Nomination Study (the site falls within the BOA boundaries), the Phase I Environmental Site Assessment and the Site Investigation Report (Phase II) and is therefore knowledgeable and fully qualified to act as the representative.

Bergmann Associates also prepared a scope of work for a Planning Feasibility Study (Work Plan) under the Petroleum Spill Program for the investigation on this site and presented this to the NYSDEC, which approved the plan on October 6, 2015. The results obtained from the investigation outlined in this Work Plan are reflected in the Site Investigation Report issued December 11, 2015. In addition, a draft Remedial Action Plan was prepared by Bergmann Associates and was issued on December 15, 2015.

III.C.4.b Access to Adjacent Properties

The site is 1.4 acres and is irregularly shaped. It is bound on one long side by Erie Boulevard and on two shorter sides by Canal Street and a railroad right-of-way. There is adequate roadway access to the site. However, if additional access is needed, it is bound on one other short side by a vacant lot owned by the immediate past owner, Rollerad. The City of Rome does not anticipate any issue with access.

III.C.5 Statutory Cost Share (See also IV.E on Leveraging)

III.C.5.i Meet Required Cost Share

The City of Rome will provide the 20% cost share in the form of services for cleanup activities, including the transporting of contaminated soils from the site. Funds from the ongoing Step 3 BOA Implementation Strategy process will be used to fund portions of these activities.

III.C.5.ii Hardship Waiver

A hardship waiver for the cost share is not being requested.

III.C.6 Community Notification

A notice of a public meeting was advertised on December 3, 2015. The ad also directed the public to the city website to review the draft application and draft ABCA. The required public meeting was held as advertised on December 11, 2015 at 12:00 noon in the Council Chambers at Rome City Hall. The draft application and draft ABCA were available for review at that time and the public was given the opportunity for comment. No members of the public attended this meeting.

Please find in Attachment E a copy of the public notice and meeting notes from the public meeting. No one from the public attended the public meeting and therefore there were no comments to report from that meeting. Additionally, there were no public comments received from the posting on the city website. Therefore, there are no public comments to report or to respond to.

Please find in Attachment F the draft ABCA.

Attachment B

Letter from the State

NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION

Division of Environmental Remediation, Bureau of Program Management 625 Broadway, 12th Floor, Albany, NY 12233-7012 P: (518) 402-9764 I F: (518) 402-9722 www.dec.ny.gov

DEC -7 2015

Mr. Jake DiBari, Director Community and Economic Development City of Rome 198 N. Washington Street Rome, NY 13440

Dear Mr. DiBari:

This is to acknowledge that the New York State Department of Environmental Conservation (Department) received your request dated December 2, 2015, for a state acknowledgement letter for a United States Environmental Protection Agency (USEPA) brownfield grant application.

I understand that the City plans to submit an application in the amount of \$200,000 for a brownfields cleanup grant. Funding would be used to perform activities at the 109 Canal Street site, Spill No. 8802056.

The Department encourages initiatives to redevelop brownfields with the goal of mitigating any environmental and health impacts that they might pose.

Sincerely,

Laura Zeppetelli

Laura Zeppetelli Director Bureau of Program Management

ec:

T. Wesley, USEPA Region 2, wesley.terry@epa.gov

S. DeMeo, Bergmann, P.C., sdemeo@BERGMANNPC.com

P. Taylor, NYSDEC, Region 6

G. Heitzman, NYSDEC, Albany



Department of Environmental Conservation

Attachment C

Letters of Support from all Community-Based Organizations

United States Department of the Interior



National Park Service Fort Stanwix National Monument 112 East Park Street Rome, New York 13440



December 14, 2015

Ms. Lya Theodoratos EPA Region 2 290 Broadway 18th Floor New York, NY 10007

Re: City of Rome USEPA Brownfields Cleanup Grant Application Former Rome-Turney Radiator Company Site 109 Canal Street, Rome, NY 13440

Dear Ms. Theodoratos,

On behalf of Fort Stanwix National Monument, it is my pleasure to support the City of Rome's application for a USEPA Brownfields Cleanup Grant. Fort Stanwix National Monument is an archeological site and battlefield that includes remnants of the original Fort Stanwix (briefly named Fort Schuyler). The site is significant for the strategic roles the fort played during the French and Indian War, the American Revolution and for the various treaties negotiated within its walls. The fort brings in between 50,000 - 100,000 visitors annually. In 2014, over 60,000 visitors to Fort Stanwix spent 3,206,000 in Rome and the surrounding communities.

The City of Rome, as part of the New York State Brownfield Opportunity Area Program, is preparing a redevelopment strategy for the Erie Boulevard Gateway corridor, of which Fort Stanwix is a part. This gateway serves as a principal entry welcoming residents and visitors from the south. The corridor provides services and employment opportunities within a safe and walkable community and connects the waterfront to the downtown.

The former Rome-Turney Radiator site, located at 109 Canal Street, is near Fort Stanwix and the geographic area contributes to the history of the fort. Given its prominent location at the intersection of Black River Boulevards, this site has been identified as a catalyst for the revitalization for the BOA study area. The redevelopment of this property has been hindered by a petroleum spill from a fuel tank that was discovered in 1988. The cleanup of the property would greatly benefit the health and welfare of the local community and would help to spearhead economic development initiatives in this area, potentially creating new jobs and housing opportunities.

We believe that this remediation will be the beginning of a positive economic movement in this area. As part of our support, we look forward to continued involvement as a stakeholder in the City's plans for reuse and revitalization of this area.

Thank you for your time and consideration of this grant application.

Sincerely,

h

Frank Barrows Superintendent

Anthony J. Picente Jr. County Executive

Shawna M. Papale Secretary/ Executive Director

Jennifer Waters Assistant Secretary ONEIDA COUNTY INDUSTRIAL DEVELOPMENT AGENCY



584 Phoenix Drive Rome, New York 13441-4105 (315) 338-0393, fax (315) 338-5694 David C. Grow Chairman

Natalie Brown Vice Chairman

Ferris Betrus Jr. Michael Fitzgerald Mary Faith Messenger Eugene Quadraro Stephen Zogby

December 8, 2015

Ms. Lya Theodoratos EPA Region 2 290 Broadway - 18th Floor New York, NY 10007

Re: City of Rome USEPA Brownfields Cleanup Grant Application Former Rome-Turney Radiator Company Site 109 Canal Street, Rome, NY 13440

Dear Ms. Theodoratos,

The Oneida County Industrial Development Authority is a county-wide economic development entity. It helps with site and project development.

The City of Rome, as part of the New York State Brownfield Opportunity Area Program, is preparing a redevelopment strategy for the Erie Boulevard Gateway corridor. This gateway serves as a principal entry welcoming residents and visitors from the south. The corridor provides services and employment opportunities within a safe and walkable community and connects the waterfront to the downtown.

The former Rome-Turney Radiator site, located at 109 Canal Street, is near the Fort Stanwix National Monument and itself is an important historical site being that it played an integral part in the manufacturing history of Rome. Given its prominent location at the intersection of Black River Boulevard and Erie Boulevard, this site has been identified as a catalyst for the revitalization for the BOA study area. The cleanup of the property would greatly benefit the health and welfare of the local community and would help to spearhead economic development initiatives in this area, potentially creating new jobs and housing opportunities.

We are pleased to hear that the City of Rome is making application for a Brownfield Cleanup Grant and are writing in support of this application. We believe that this remediation will be the beginning of a positive economic movement in this area.

As part of our support, we look forward to continued involvement as a stakeholder in the City's plans for reuse and revitalization of this area.

Thank you for your time and consideration of this grant application.

Sincerely, Shawna Papale

Executive Director

ONEIDA COUNTY SOIL AND WATER CONSERVATION DISTRICT 121 SECOND STREET, ROOM E ORISKANY, NY 13424 PHONE: (315) 736-3334 FAX: (315) 736-3335

December 16, 2015

Ms. Lya Theodoratos EPA Region 2 290 Broadway 18th Floor New York, NY 10007

Dear Ms. Theodoratos:

The Oneida County SWCD wishes to express support for the proposed City of Rome USEPA Brownfields Cleanup Grant Application located at the Former Rome-Turney Radiator Company Site on 109 Canal Street, Rome, NY 13440.

Sincerely,

Kevin L. Lewis, OCSWCD Executive Director ONEIDA COUNTY HEALTH DEPARTMENT

Adirondack Bank Building, 5th Floor, 185 Genesee St., Utica, NY 13501

ANTHONY J. PICENTE, JR. Oneida County Executive



PHYLLIS D. ELLIS, BSN, MS, F.A.C.H.E Director of Health

ADMINISTRATION

Phone: (315) 798-6400 & Fax: (315) 266-6138 & Email: publichealth@ocgov.net

December 15, 2015

Ms. Lya Theodoratos EPA Region 2 290 Broadway 18th Floor New York, NY 10007

Re: City of Rome USEPA Brownfields Cleanup Grant Application Former Rome-Turney Radiator Company Site 109 Canal Street, Rome, NY 13440

Dear Ms. Theodoratos,

The City of Rome, as part of the New York State Brownfield Opportunity Area Program, is preparing a redevelopment strategy for the Erie Boulevard Gateway corridor. This gateway serves as a principal entry welcoming residents and visitors from the south. The corridor provides services and employment opportunities within a safe and walkable community and connects the waterfront to the downtown.

The former Rome-Turney Radiator site, located at 109 Canal Street, is near the Fort Stanwix National Monument and itself is an important historical site in that it played an integral part in the manufacturing history of Rome. Given its prominent location at the intersection of Black River and Erie Boulevards, this site has been identified as a catalyst for the revitalization of this portion of the Rome downtown area. The redevelopment of this property has been hindered by a petroleum spill from a fuel tank that was discovered in 1988. The City of Rome is working with NYSDEC and has completed an investigation of the spill. The cleanup of the property would greatly benefit the health and welfare of the local community and would help to spearhead economic development initiatives in this area, potentially creating new jobs and housing opportunities.

We are pleased to hear that the City of Rome is making application for a Brownfield Cleanup Grant and are writing in support of this application. We believe that this remediation will be the beginning of a positive economic movement in this area. As part of our support, we look forward to continued involvement as a stakeholder in the City's plans for reuse and revitalization of this area.

Thank you for your time and consideration of this grant application.

Sincerely. Phyllis D. Ellis, RN, BSN, MS

Director of Health



Rome Community Brownfield Restoration Corporation 584 Phoenix Drive Rome, New York 13441-4105

December 7, 2015

Ms. Lya Theodoratos EPA Region 2 290 Broadway 18th Floor New York, NY 10007

Re: City of Rome USEPA Brownfields Cleanup Grant Application Former Rome-Turney Radiator Company Site 109 Canal Street, Rome, NY 13440

Ms. Theodoratos:

The Rome Community Brownfield Restoration Corporation is an economic development agency focused on remediating and revitalizing brownfield sites in the City of Rome, with particular attention to the former Rome Cable site. Over the past four years, Rome's Brownfield Opportunity Area (BOA) has served as the blueprint for downtown development - facilitating new construction, job opportunities, and millions of dollars in new investment and will hopefully serve as a model for other municipalities in our region as they pursue long term revitalization strategies.

The City of Rome, as part of its BOA program, is developing a redevelopment strategy for the Erie Boulevard corridor. In keeping with that strategy, they are making an application to your agency for a Brownfields Cleanup Grant, in order to remediate environmental impacts associated with petroleum contamination for the above referenced site.

Given its location near the intersection of Black River Boulevard and Erie Boulevard, this site could be a catalyst for the revitalization of the Erie Boulevard corridor. Remediation of known contaminants would greatly benefit the health and welfare of the local community.

As such, please accept this letter of support on behalf of the Rome Community Brownfield Restoration Corporation.

Sincerely,

Frederick J. Arcuri ' Authorized Representative



Our Business is Helping Your Business

139 W. Dominick Street ~ Rome, New York 13440 Ph (315) 337-1700 ~ Fax (315) 337-1715 www.RomeChamber.com ~ info@RomeChamber.com

December 15, 2015

Ms. Lya Theodoratos EPA Region 2 290 Broadway 18th Floor New York, NY 10007

Re: City of Rome USEPA Brownfields Cleanup Grant Application Former Rome-Turney Radiator Company Site 109 Canal Street, Rome, NY 13440

Dear Ms. Theodoratos:

The Rome Area Chamber of Commerce supports the City of Rome's redevelopment strategy for the Erie Boulevard corridor and requests approval of the application to the USEPA for a Brownfields Cleanup Grant for the purpose of remediating environmental impacts associated with petroleum contamination at that site.

Rome's redevelopment efforts and careful planning processes toward revitalization are deliberate and sharply focused. Moreover, all efforts are aimed toward achieving significant business growth and neighborhood pride. The Erie Boulevard corridor site is near the intersection where Route 46 North/South changes to East/West, where Black River Boulevard meets Erie Boulevard, which is adjacent to the 15-acre Fort Stanwix National Monument in the heart of downtown Rome. In 2016, major celebrations will be taking place at the Fort to commemorate the 100th anniversary of the National Park Service and the 40th anniversary of the reconstruction of the Fort, which played a pivotal role in our country's history during the American Revolution.

Rome itself was home to Griffiss Air Force Base for 50 years until it was realigned in 1993 as a result of the Base Realignment and Closure Commission. For the past 20+ years, Rome has been aggressively working to re-build the population, which dropped from 50,000 to 32,000 as a result of the downsizing of Griffiss.

The cleanup of the former Rome-Turney Radiator Company property would surely enhance the marketability and potential for this highly-traveled portion of Rome. Nearby are two hotels and several restaurants and shopping areas, yet redevelopment of this brownfield site could rightly serve as a catalyst for needed economic growth.

Thank you for your consideration of this request to support and approve Rome's application.

Respectfully,

Dupielono

William K. Guglielmo President



Rome Historical Society

200 Church Street Rome, NY 13440 Phone: 315-336-5870 | Fax: 315-336-5912 info@romehistoricalsociety.org www.romehistoricalsociety.org

December 15th, 2015

Ms. Lya Theodoratos EPA Region 2 290 Broadway 18th Floor New York , N.Y. 10007

By resolution of Rome Historical Society Board of Trustee's we support the City of Rome, New York and its application to the United States Environmental Protection Agency to remediate known petroleum contaminated soil at the former Rome Turney Radiator Site located at 109 Canal Street. The two known areas identified for remediation are located along what is considered the main entrance to the site and in the Northeast section of the same open air lot.

Clean up of the former Rome Turney Radiator site would greatly benefit our community in various ways. First and foremost its proximity to many residential homes should make clean up a public health priority. In addition its location is adjacent to the intersection of Erie and Black River Blvds, Downtown, South James Street, and Rome's Historic district including Fort Stanwix National monument all of which would benefit from this remediation.

Rome Historical Society sincerely hopes that this is the beginning of what could be a bright future for this Historic Structure.

Regards,

Arthur L. Simmons III Executive Director

Michael Kohli Secretary Lori Frieden Treasurer Fredrick Normand Trustees Phil Alerding Jackie Colangelo Michael Colangelo, Sr. Michael Grogan Peter Leonard John Mazzaferro David Rapke Charles Sprock

President

Vice President

Matthew R. Fidler

Executive Director Arthur L. Simmons III

Attachment D

Documentation of Leveraged Funds for the Project



STATE OF NEW YORK DEPARTMENT OF STATE ONE COMMERCE PLAZA 99 WASHINGTON AVENUE ALBANY, NY 12231-0001

CESAR A. PERALES ACTING SECRETARY OF STATE

ANDREW M. CUOMO GOVERNOR

May 18, 2011

Honorable James F. Brown Mayor City of Rome 198 N. Washington St. Rome, NY 13440

Subject: Brownfield Opportunity Areas (BOA) Program Grant Award

Dear Mayor Brown:

On behalf of Governor Andrew M. Cuomo, I am pleased to inform you that your BOA Program application for Downtown Rome - Step 3 in the amount of \$500,400 has been approved.

David MacLeod from the Department of State will be contacting you shortly to schedule an appointment to discuss the contract work plan, consultant procurement, public participation and reimbursement. For your convenience, guidance for commencing projects can be found at: www.nycommunities-waterfronts.com/GrantOpportunities/BrownfieldOpportunityAreas.aspx

The Department of State is pleased to be able to provide technical and financial assistance under this program to support community driven revitalization and implementation strategies that establish the foundation for sound investments for improving neighborhoods so they become economically and environmentally sustainable. We look forward to working with you on this important endeavor.

Sincerely,

Ceran & Leight

Cesar A. Perales

c: David MacLeod

Attachment E

Documentation of Community Notification and Meeting Minutes

State of New York County of Oneida Ss:

LEGAL NOTICE Notice is hereby given that the City of Rome is planning to apply for a **United States Environmental** Protection Agency (USEPA) Brownfield Cleanup Grant on or before December 18, 2015 for the Former Rome-**Turney Radiator Company** site, which is located at 109 Canal Street, Rome, NY. The draft application, including an Analysis of Brownfield Cleanup Alternatives (ABCA) will be available for review and comment at a public meeting on: December 11, 2015 at 12:00 PM in the Common Council Chambers, 2nd Floor at Rome City Hall 198 N Washington Street Rome, NY 13440 The draft application and ABCA will also be available for review and comment at City Hall or on the city's website: http:// romenewyork.com/. The public may send written comments to Matthew Andrews to the above address or via email to: mandrews@romecitygov. com until December 17, 2015. 12/3—1ti

I, Jessica Butera,

being sworn, says she is, and during the time hereinafter mentioned, was Legal Advertising Representative of the DAILY SENTINEL, a newspaper printed and published in the County of Oneida, aforesaid; and that the annexed printed Notice was inserted and published in said Newspaper once/ commencing

3rd December , 20 15 day of on the December 3rd to wit: December 3rd 20 15 December 16th 20 15 Sworn to before me this / day of Notary Public CHRIS H. SIRIANO Notary Public, State of New York No. 01SI6196843 Qualified in Oneida County My Commission Expires Nov. 17, 20

United States Environmental Protection Agency Brownfield Cleanup Grant Public Hearing Minutes December 11, 2015 12:00 - 1:00 p.m. Rome City Hall

Former Rome-Turney Radiator Company site 109 Canal Street, Rome, NY 13440

Meeting commenced at 12:00 p.m.

Members of the City staff and consultant team were available for questions and comments. There were no comments from the public.

Meeting adjourned at 1:00 p.m.

Meeting minutes recorded by Jane Nicholson-Dourdas, AICP, Bergmann Associates

Janealaced

Attachment F

Draft Analysis of Brownfields Cleanup Alternatives (ABCA)



CITY OF ROME DRAFT ANALYSIS OF BROWNFIELD CLEANUP ALTERNATIVES FORMER ROME-TURNEY RADIATOR COMPANY SITE

NYSDEC SPILL No. 8802056 109 Canal Street City of Rome, New York

December 7, 2015

Matthew J. Andrews

Matthew J. Andrews, Senior Planner City of Rome 198 N. Washington Street 315-339-7628 office 315-838-1167 fax mandrews@romecitygov.com

www.bergmannpc.com



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1.0 INTRODUCTION

Bergmann Associates (Bergmann) has prepared this Draft Analysis of Brownfield Cleanup Alternatives on behalf of the City of Rome that evaluates 3 proven remedial technologies that consider site characteristics, surrounding environment, land-use restrictions, potential future uses, and cleanup goals. The final ABCA will be signed by an authorized representative of the grant recipient and the ABCA must include:

- Information about the site and contamination issues (e.g., exposure pathways, identification of contaminant sources, etc.), cleanup standards, applicable laws, alternatives considered, and the proposed cleanup;
- Effectiveness, implementability, and the cost of the proposed cleanup;
- Evaluate the resilience of the remedial options in light of reasonably foreseeable changing climate conditions (e.g., sea level rise, increased frequency and intensity of flooding and/or extreme weather events, etc.);
- An analysis of reasonable alternatives including no action. For cleanup of brownfield petroleum-only sites, an analysis of cleanup alternatives must include considering a range of proven cleanup methods including identification of contaminant sources, exposure pathways, and an evaluation of corrective measures. The cleanup method chosen must be based on this analysis; and
- The alternatives may consider the degree to which they reduce greenhouse gas discharges, reduce energy use or employ alternative energy sources, reduce volume of wastewater generated/disposed, reduce volume of materials taken to landfills, and recycle and re-use materials generated during the cleanup process to the maximum extent practicable.

1.2 REPORT AND PLAN ORGANIZATION

This document is organized as follows:

- Section 1.0 ABCA report introduction;
- Section 2.0 Site background information and a description of areas of concern (AOCs);
- Section 3.0 Discussion of the contaminants in the Site soil and groundwater along with potential exposure routes and migration pathways;
- Section 4.0 Presents the identification and development of potential remedial alternatives;
- Section 5.0 Presents a detailed analysis of the alternatives;
- Section 6.0 Presents the selected alternative and recommendations;

2.0 SITE BACKGROUND AND SETTING

Targeted Community Description

The City of Rome has been known historically as the industrial and manufacturing center of Oneida County. Its history is defined by geographic features, including the Mohawk River, the Erie Canal and its location in the "center" of New York State. Known as the "Copper City", Rome was home to numerous metal industries such as Revere Copper, Rome Cable and General Cable. From 1950-1995, Rome was the home of Griffiss Air Force Base which closed in 1995 causing Rome and the region to suffer notable economic and demographic declines.

Rome is participating in the Brownfield Opportunity Area Program(BOA), which is funded, administered and overseen by the New York State Department of State(DOS) and the Department of Environmental Conservation(DEC). Rome's first BOA is the Downtown Rome BOA, which is a 513 acre site that includes a mixture of residential, industrial, commercial and retail land uses. This BOA has been divided into nine subareas to assist with the completion of the inventory and analysis and to ensure that recommendations address neighborhood-specific issues and opportunities.

The target of this application is the Former Rome-Turney Radiator Company. This site is identified in the Nomination Study, prepared under Step 2 of the BOA Program, and dated September 2012, as one of two strategic site within the Erie Boulevard Gateway Subarea. This area serves as the primary gateway from the south across the Erie Canal. This underdeveloped corridor is a prime area for business development, green infrastructure improvements, streetscape enhancements as well as traffic calming measures to create a positive first impression of the city.

Description of Brownfields

The Downtown Rome Brownfield Opportunity Area (BOA) is composed of 513 acres and has 92 brownfield sites. The Erie Boulevard Gateway Subarea, one of 9 within the BOA, is 31.9 acres and of the 86 parcels that comprise it, 32 are brownfields. Given the statistics, many of these are one acre or less and are within close proximity of one another.

The target site is one of two sites within this subarea identified in the Nomination Study under the NYS BOA Program as a strategic site. Because this site has a highly visible location near the intersection of Black River Boulevard and Erie Boulevard, it is a catalyst site that could ultimately play a role in the revitalization of the Downtown Rome Brownfield Opportunity Area. The site is currently vacant and includes several structures. It was owned and operated by the Rome-Turney Radiator Company from 1905 until the mid-1990s as a manufacturing plant for radiators. In June 1988, it was given a petroleum Spill No.(8802056) when a release of petroleum from fuel storage tanks was discovered and reported to the New York State Department of Environmental Conservation. Subsequently, it has been used for light manufacturing and storage by several different companies. Because of past use and known petroleum contamination, reuse of this site in its current condition is limited and is a real detriment to the revitalization of the area.

2.2 SITE HISTORY

Basic Site Information

The Site is known as the Former Rome-Turney Radiator Company Site. The site address is 109 Canal Street, Rome, NY, 13440. The tax ID is 242.066-0001-001. The City of Rome is the current owner.

Status and History of Contamination at the Site

This Site is contaminated by petroleum chemical compounds and metals. The Site was the location of the Rome-Turney Radiator Company that manufactured radiators from 1905 until the early 1990s, when the company went out of business. From 1992 through 1995, the property was operated by Lynch Realty. The Music Factory (an internet search indicated that this was an asphalt company), the Rome-Turney Radiator Co., and Serway Brothers Inc.-Plastic Laminating Division (an internet search indicated that this was a cabinet making company). From 1999 through 2003, the property was operated by The Music Factory and the Rome-Turney Radiator Co. In 2008, the property was operated by Elegrace Casket Inc. (an internet search indicated that this was a casket making company), Rofin LLC (an internet search indicated that this was a global supplier of industrial coolers who purchased all of the assets of the Rome-Turney Radiator Co.), and the Rome-Turney Radiator Company. In 2013, the property was operated by The Music Factory. The Site is currently vacant and not actively used. Soils and ground water have been contaminated by petroleum. The Site was given a NYSDEC Spill No.(8802056) in June 1988 when a release of petroleum from #2 fuel oil storage tanks was discovered based on failure of tank tightness tests and reported to NYSDEC. Site investigations indicate that petroleum has impacted the soils at levels that exceed NYSDEC CP-51 Soil cleanup objectives (SCOs) and groundwater standards. The source of this petroleum contamination is from former on-site bulk storage and leaking underground storage tanks.

2.3 PREVIOUS ENVIRONMENTAL SITE INVESTIGATIONS

Subsurface Investigation Report – May 1996

NYSDEC issued spill no. 8802056 after tank tightness tests failed for two 5,000 gallon #2 fuel oil underground storage tanks. Rome-Turney Radiator Co. retained Theal Environmental Services Inc. (Theal), to perform a Subsurface Investigation. The results of this investigation revealed floating petroleum #2 fuel oil in monitoring wells located in the UST area with impacted soil / groundwater. Gasoline chemical compounds were also detected in the subsurface during the investigation. Documentation for this investigation is presented in the Subsurface Investigation Report for Rome-Turney Radiator Co. NYSDEC spill No. 8802056 prepared by Theal, May 1996.

Phase I Environmental Site Assessment – August 2015

Bergmann prepared a Phase I Environmental Site Assessment (ESA) report, dated August 24, 2015, for the Site on behalf of the City of Rome. The purpose of the Phase I ESA report is to document the investigative activities conducted to identify Recognized Environmental Conditions (RECs) at the subject property identified as the Former Rome-Turney Radiator Company, 109

Canal Street in the City of Rome, Oneida County, New York 13440 (the subject property). This Phase I ESA was conducted as part of an evaluation for the sale of the building at the subject property. The general location of the subject property is shown in Figure 1. The Phase I ESA was conducted in accordance with ASTM Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process E-1527-13, published November 2013, and was conducted in accordance with the U.S. Environmental Protection Agency (EPA) All Appropriate Inquiry (AAI). The primary objective of this Phase I ESA is to identify and document RECs at the subject property, in accordance with the ASTM standard. The Phase I ESA recommended subsurface investigations at REC locations that included the petroleum spill area.

Investigation Scope of Work – September 2015

Bergmann prepare the scope of work in a letter to NYSDEC dated September 22, 2015. The scope of work (work plan) provided detail for subsurface investigation at suspected petroleum sources at the former #2 fuel oil USTs locations and other RECs. This proposed scope of work included:

- Geophysical Survey;
- Test Pit Explorations;
- Soil Borings & Groundwater Monitoring Wells; and
- Laboratory test methods for soil / groundwater samples.

The scope of work was reviewed and approved by NYSDEC prior to implementation of the Site Investigation by Bergmann.

Draft Site Investigation Report – December 2015

Bergmann's Site Investigation (SI) focused on confirming the existing condition of the subsurface a petroleum impacted soils near former USTs locations in the spill area and at other suspected REC locations based on historical information, the results of the geophysical survey (EM-61 survey) and 8 test pit explorations initially completed to assist with locating 8 soil borings completed as monitoring wells within the Site for an further evaluation of soil and groundwater quality, see Figure 2- Soil Borings and Monitoring Well Location Plan. The soil borings/monitoring wells were also installed at locations that are up-gradient and down-gradient to regional groundwater flow. Our scope of work was discussed with the NYSDEC spill manager and approved prior to performing the SI. Bergmann performed the SI during October through December 2015, in accordance with the scope of work. Soil and groundwater is impacted with levels of petroleum chemical compounds that exceed NYSDEC CP-51 SCOs and require remediation, see Figure 3 – SVOC Soil Contaminant Distribution – Test Pits and Figure 4 – SVOC Soil Contaminant Distribution – Test Pits and Figure 4 – SVOC Soil Contaminant Distribution – Soil Boring. The SI project is documented in the Draft Site Investigation Report, December 2015.

The conclusions and recommendations in the Draft Site Investigation Report were based on the field observations, field soil screen measurements, and laboratory analytical results for Site soil

and groundwater samples. The conclusions are based on Bergmann's opinions with respect to the Site environmental data obtained, conditions observed during the project work as noted below:

Conclusions

The suspected sources of petroleum impacted soils are former underground storage tanks #2 fuel oil tanks and suspected gasoline UST that released petroleum products to the subsurface on Site. Two petroleum source areas have been identified as Areas of Concern (AOC). Petroleum AOC #1 is a suspected gasoline UST area located in the vicinity of SB-1/MW-1 and TP-6. Petroleum AOC #2 is the former #2 fuel oil USTs area near TP-1, TP-2, and SB-5/MW-5.

The suspected sources of petroleum impacted groundwater is the former underground fuel oil storage tanks (AOC#2) that released to the subsurface and suspected former bulk storage of petroleum products in USTs on Site (AOC#1).

The source of Metals is likely from the use of these metals on the Site. Background concentrations of metals should be evaluated to confirm the elevated detections. Monitoring wells should be resampled due to very turbid samples that were analyzed during the site Investigation. Background concentrations of metals should also be evaluated to confirm the elevated detections.

Recommendations

Remediation of petroleum impacted soil and groundwater associated with the release of petroleum from the underground storage tanks is required. Other investigations may be required to address other impacts to the sub-surface. All future investigation and remediation work should be coordinated with NYSDEC.

Bergmann also recommends another groundwater sampling event to continue to evaluate groundwater levels.

Planning for petroleum source are soil and groundwater remediation by evaluating remedial alternatives in an Analysis of Brownfield Cleanup Alternatives (ABCA) report for selection of a proven remedial alternative that can be implemented to meet the remedial objectives and is protective of human health and the environment.

Preparation of a Remedial Action Work Plan (RAWP) that details the proposed soil and groundwater remediation to clean up the source areas of the petroleum spill on Site.

2.4 RECOGNIZED ENVIRONMENTAL CONDITIONS AND AREAS OF CONCERN

Based on a review of the Site history and previous environmental investigations, 2 areas of concern (2- AOCs) were identified on-site include:

- Suspected gasoline USTs (AOC #1 gasoline chemical compounds),
- Former underground fuel oil tanks (AOC # 2 #2 fuel oil chemical compounds),

3.0 SITE INVESTIGATION SUMMARY

The former Rome-Turney Site located at 109 Canal Street was issued a NYSDEC Spill No. 8802056 in June 1988 when a release of petroleum from fuel store tanks was discovered and reported to NYSDEC. The Site Investigation completed during October and November 2015 by Bergmann Associates was based on the recommendations in the Phase I Environmental Site Assessment Report (Bergmann, August 24, 2015). The Phase I Environmental Site Assessment Report recommended a Site Investigation to evaluate the known petroleum contamination associated with leaking underground storage fuel oil tanks and other recognized environmental conditions.

The Site Investigation has revealed petroleum impacted soil at levels that exceed NYSDEC CP-51 Soil Cleanup Objectives (SCOs) and NYSDEC 6 NYCRR Part 375-6.6 Soil cleanup objectives. These petroleum impacted soils require remediation under the supervision of NYSDEC. The source of the petroleum contamination is from former on-site bulk petroleum storage and leaking underground storage tanks. The EPA Brownfield Cleanup Grant will be used to clean up the petroleum impacted soils to meet NYSDEC SCOs and remove remaining underground storage tanks.

The Site Investigation included:

- A Geophysical Survey EM-61 that located metallic anomalies
- Excavation of 8 test Pits at suspected USTs locations and metallic anomalies
- Installation of 8 soil borings competed as groundwater monitoring wells
- Field Soil screening for total VOC vapor with Photoionization detector ranged from nondetect to 730 ppm
- Floating petroleum product was not observed Stained soils and petroleum odors were noted from test pit soils and soils encountered in soil borings.
- Laboratory soil and groundwater analysis of 101 samples for: VOCs, SVOCs, Metals, Pesticides, and PCBs
- Coordination with NYSDEC

Soil Sample Summary

- PCBs are not a chemical of concern (COC) Non-detection for PCBs
- Pesticides are not a COC Non-detection of Pesticides
- VOCs low levels of Gasoline Chemical Compounds do not appear to be COC and were detected in the following ranges: Naphthalene in the 0.445 to 5 ppm range, 1,2,4-Trimethylbenzene 0.0895 ppm (TP-5), 1,3,5 Trimethylbenzene 0.0322 ppm, n-Butylbenzene 0.0327, n-Propylbenzene 0.035 ppm, sec-Butylbenzene 0.0247, Methylcyclohexane 0.0474 ppm to 1.3 ppm, m,p, Xylenes 0.0228 ppm and other low level gasoline VOCs.

- Low levels of Acetone detected (0.0509 ppm to 0.115 ppm range)
- Chlorinated VOCs non-detection are not a COC.
- SVOCs are a COC with petroleum chemical compounds that exceed NYSDEC CP-51 SCO for fuel oil / diesel compounds. See Summary Tables and Figures that present the SVOCs that exceed standards.
- Limited SVOC PAH compounds detected that exceed NYSDEC CP-51 SCOs. See Summary Tables and Figures that present the distribution of SVOCs that exceed standards.
- Metals are a COC with several metals that exceed Part 375 SCOs. See Summary Tables and Figures that present the distribution of metals that exceed standards.

The suspected sources of petroleum COCs is the former underground storage tanks that released to the subsurface and former bulk storage of petroleum products on Site. The source of Metals COC is likely from the use of these metals on the Site. Although Background concentrations of metals should be evaluated to confirm the elevated detections.

Groundwater Sample Summary

- PCBs are not a chemical of concern (COC) Non-detection for PCBs
- Pesticides are not a COC Non-detection of Pesticides
- VOCs low levels of Gasoline Chemical Compounds do not appear to be COC and were detected in the following ranges less than 5 ppb:
 1,2,4- Trimethylbenzene, 1,3,5 Trimethylbenzene, n-Butylbenzene, n-Propylbenzene, sec-Butylbenzene, Methylcyclohexane, m,p, Xylenes and other low level gasoline VOCs.
- Low levels of Acetone detected (38.4 ppb to 0.115 ppm range)
- 2-Butanone 5.5 ppb, Chloroform 4.8 ppb
- Chlorinated VOCs non-detection are not a COC
- SVOCs low ppb levels but higher levels when TICs added into values and maybe a COC
- Metals are a COC, See Summary Tables and Figures that present the distribution of metals that exceed standards.

The suspected sources of petroleum VOCs, SVOCs and COCs in groundwater is the former underground storage tanks which released, to the subsurface, petroleum products. The source of Metals COC is likely form the use of these metals on the Site. Monitoring wells should be

resampled due to very turbid samples that were analyzed during the site Investigation. Background concentrations of metals should also be evaluated to confirm the elevated detections.

Remediation of petroleum impacted soil and groundwater associated with the release of petroleum from the underground storage tanks is required. Other investigations maybe required to address other impacts to the sub-surface.

3.3 POTENTIALLY EXPOSED POPULATIONS AND EXPOSURE ROUTES

Potential human receptors under current conditions are limited to occasional persons that may trespass on the vacant field area of the Site. During construction and remediation activities, receptors will include construction and remediation workers, and workers on adjoining properties. Under the planned future land use, the selected remedial alternative will prevent human exposure to Site contaminants.

Exposure Pathways — On-Site Current Conditions

Site contains petroleum VOC and SVOCs and metals in surface and subsurface soil.

Human exposure to impacted groundwater at the Site by ingestion is not an exposure pathway. Since, the Site is supplied by the City of Rome Bureau of Water.

Overburden groundwater beneath the Site contains low levels petroleum chemical compounds, elevated metals, and low level SVOCs, above applicable NYSDEC Class GA 703.5 groundwater standards. Overburden groundwater is supplies to the Site and surrounding vicinity by municipal water supply.

Construction/Remediation Activities

Remediation activities and future earthwork construction at the Site may result in potential exposures to Site contaminants by remediation contractors and future contractors. An excavation work plan will be required in areas of residual contamination as part of a site management plan to prevent this exposure pathway in the future. The proposed activities include excavation and removal of the most impacted soil and limited groundwater removal during the active soil removal. Therefore, the potential exists for exposure of petroleum soil contaminants of concern (COCs) to construction workers via dermal absorption, ingestion, and inhalation. A Community Air Monitoring Plan (CAMP) will be implemented and actions will be taken to provide a measure of protection for the surrounding community from potential airborne contaminant releases as a direct result of remedial work activities.

Proposed Future Condition

The Site is targeted for future re-development that is restricted to residential or commercial use. While complete details regarding the proposed development have not yet been generated. Following completion of the selected remediation activities and site re-development, the groundwater will be sampled to evaluate potential effects from remediation and soil excavation.

Summary

Depending on the remedial alterative implemented, complete on-site exposure pathways may exist between the petroleum impacted soil and groundwater with human receptors during future Site use, future remediation and construction activities. Potential pathways include direct contact (dermal absorption), ingestion, and inhalation of soil and groundwater contaminants. Complete off-site exposure pathways are not thought to exist between the Site media and human receptors during current conditions and after future Site remediation and construction is complete. During future remediation activities and earthwork construction precautions will be required to protect remediation/construction workers and the general public on adjoining properties.

4.0 IDENTIFICATION AND DEVELOPMENT OF ALTERNATIVES

4.1 INTRODUCTION

The purpose of identifying remedial alternatives for the Site is to identify and evaluate the most appropriate remedial action for a contaminated AOC or specific media at the Site. The goal of all remedial alternatives evaluated is to eliminate or mitigate significant threats to public health and the environment presented by the contaminants identified at the Site through proper application of scientific and proven engineering principles.

Remedial action objectives (RAOs) form the basis for identifying remedial technologies and developing remedial alternatives. This section identifies RAOs for surface soils, subsurface soil and groundwater. General response actions (GRAs) are provided to address the RAOs and the extent of soil and groundwater contamination requiring remedial action. Site-specific RAOs were developed with consideration for the contaminant concentrations, chemical and toxicological properties of the COCs, existing or potential exposure pathways, and anticipated future land use.

4.2 LOCAL LAND USE FACTORS

The current and possible future land uses of the Site are critical to the development of current and future human exposure scenarios. Exposure evaluations such as type of exposure, exposure frequency, and exposure duration were determined based upon current land use, current zoning and planning, local populations, and future land use plans.

The Site is located in an area of mixed residential/commercial/industrial. The Site has a history of commercial/industrial manufacturing activity and is currently vacant. The City of Rome is working to cleanup this Site for future re-development that would be restricted to residential or commercial use.

4.3 IDENTIFICATION OF REMEDIAL ACTION OBJECTIVES

The RAOs for the Site are medium-specific or AOC-specific objectives, which are established for the protection of human health and the environment. Based on the results of the Draft Site Investigation, and the current and potential future use of the Site and surrounding areas, the following general RAOs were developed to reduce, to the extent feasible:

- Potential ingestion, dermal contact, inhalation, and direct contact exposures of persons or workers at or around the Site to Petroleum VOCs, SVOCs and metals in soil or groundwater; and,
- Potential ingestion and inhalation exposures of persons or workers at or around the Site to Petroleum VOCs, SVOCs and metals in dust (soil dust) that may migrate off-site by wind.

These RAOs will be accomplished by the implementation of a Petroleum spill cleanup for restricted residential or commercial use protective of public health and the environment through:

- Removal, to the extent practicable, or in-situ treatment of the two AOC petroleum soil source areas;
- Removal of petroleum impacted groundwater from source area excavations
- Use of confirmatory soil and groundwater samples to demonstrate the effectiveness of the cleanup.

The screening and evaluation of remedial action technologies and alternatives will focus on the ability to achieve these general RAOs.

4.4 DEVELOPMENT OF REMEDIAL ACTION OBJECTIVES (RAOs)

4.4.1 On-site Soil

As discussed in the Site Investigation report, select VOCS and SVOCs and metals exceed the SCOs in surface soils, subsurface soils and groundwater at the Site. The extent of contamination at the Site appears to be due, primarily to the release of Petroleum from tanks.

Identified potential exposure pathways for on-site soil include ingestion, inhalation of contaminated dust, and dermal contact. Under current conditions, there is the potential for exposure to the contaminants contained within the Site surface soils by trespassers and Site workers through dermal contact, ingestion, and/or inhalation.

Due to the intended future restricted residential or commercial use of the Site, the amount of petroleum impacted soil and groundwater which will be removed from the Site and residual volatile contaminants in the Site soil/groundwater that may remain after removal is completed, remedial actions are warranted to eliminate the potential for direct human exposure for the anticipated future Site development.

Therefore, further exposure of the contamination to potential environmental and human receptors will be reduced.

4.4.2 On-site Groundwater

Overburden groundwater is impacted with concentrations of low levels of petroleum chemical compounds, metals and SVOCs that marginally exceeded the NYSDEC 703.5 Class GA groundwater standards. Groundwater is not used or planned to be used at the Site or in the vicinity of the Site for drinking water purposes. Site vicinity is serviced by municipal water supply. Therefore, exposure routes for ingestion or adsorption from groundwater is considered to be an incomplete exposure pathway after development and its future use will be restricted through an institutional control use restriction, which shall run with the land. As a result, remedial objectives to reduce potential human and environmental exposure associated with the impacted groundwater will include engineering and institutional controls. The remedial objective for groundwater at the Site will be to reduce contact and eliminate any use of groundwater. The overall RAO for the groundwater media is protection of human health and the environment.

4.5 GENERAL RESPONSE ACTIONS (GRAs)

After establishing the RAOs for the Site, several general response actions (GRAs) were evaluated based upon the ability of the response to address the remedial RAOs. These actions are intended to mitigate potential exposure to Site COCs, control the migration of the COCs on the Site, and/or remediate the COCs to the extent practicable. The purpose of establishing GRAs is to begin to evaluate basic methods of protecting human health and the environment, such as removal, treatment, and/or containment of the Site contaminants. The GRAs may then be combined to form alternatives, such as treating contaminated media (if necessary) and providing barriers, containment, or post- treatment monitoring of residual contaminants.

The following list summarizes the GRAs that were considered for remediation of the contamination that is present at the Site:

- No Further Action Institutional and Administrative Controls
- Removal with Off-site Disposal
- In-Situ Treatment

Each of the GRAs will be analyzed for each remedial alternative in Section 5.0 below.

5.0 EVALUATION OF REMEDIAL ALTERNATIVES

A number of alternatives were evaluated and screened based on the RAOs, cost, implementability, and effectiveness. The screening determined application of a single remedial technology will not be considered sufficient as the sole remedial option based on the physical Site setting and the nature and extent of contamination. As a result, remedial alternatives were combined to provide an effective, implementable, and cost-effective approach to remediating the Site. The following five remedial alternatives for the Site have been evaluated utilizing the general response actions retained from the initial screening:

Alternative 1: No Action with Institutional and Engineering Controls

- No Remedial Action
- Natural Attenuation and 30 Year Groundwater Monitoring Plan
- Institutional Control to prevent groundwater use
- Engineering Control to control physical access to the site to prevent direct human contact with the historic fill

Alternative 2: Removal Petroleum Impacted soils in source area with limited groundwater removal and Backfill with Restoration of Ground Surface.

- Achievement of petroleum source area cleanup to address the current NYSDEC petroleum spill through implementation of a source area soil removal excavation with limited groundwater removal and long term Engineering and Institutional Controls required pursuant to an SMP and EE.
- Collection and analysis of confirmatory end-point samples in the petroleum source soil removal areas to determine the performance of the remedy with respect to attainment of applicable levels of remediation.
- Import of materials to be used for excavation backfill in compliance with remediation requirements. Potential re-use of Site soils as backfill and re-cycled crushed concrete.
- Excavation and removal of petroleum impacted soils with disposal at permitted facilities sampling and analysis of excavated media as required by disposal facilities and NYSDEC. Appropriate segregation of excavated soils and materials on-Site.

Alternative 3: Soil Vapor Extraction System for In Situ Treatment of Petroleum Soils Source Area

- Soil vapor extraction system for in-situ remediation of petroleum impacted soils source area
- Compliance Ground Water Monitoring (quarterly to annual monitoring for a minimum period of 5 years)
- Engineering and Institutional controls

A detailed analysis of these three remedial alternatives for remediation and management for the contaminants in the impacted environmental media present at the Site is provided in the following section.

5.2 ANALYSIS OF ALTERNATIVES

The purpose of the following sections is to provide a detailed analysis of several remedial alternatives for managing the contaminants present at the Site. Section 5.3 provides a detailed analysis of each alternative, while Section 5.4 is used to compare the alternatives to each other.

After the description of each alternative in Section 5.3, an assessment of the alternative is made, evaluating the alternative relative to the following criteria:

- Overall Protection of Human Health and the Environment
- Compliance with SCGs
- Long-term Effectiveness & Permanence
- Reduction of Toxicity, Mobility, or Volume
- Short-term Effectiveness
- Implementability
- Cost
- Land Use
- Green Sustainable Remediation

A summary of each alternative is summarized in Section 5.3.1 through 5.3.5. Cost estimates for each alternative are summarized in Table 1 – Estimated Total Present Worth.

5.3 INDIVIDUAL ANALYSIS OF ALTERNATIVES

5.3.1 Alternative 1 - No Action with Engineering and Institutional Controls

Description of Alternative

The No Action Alternative is evaluated as a procedural requirement and as a basis for comparison. It allows the Site to remain in an un-remediated state but would be secured with a physical barrier to limit access, such as a fence. This alternative would leave the site in its present condition and would provide minimal protection to human health or the environment.

The No Action Alternative was retained as a basis for comparison of other remedial alternatives. Natural processes, including degradation, dispersion, dilution, adsorption, volatilization, etc., would provide the only source of contaminant removal. As a result, there would be no active reduction in toxicity, mobility, or volume of the contaminants. The cost estimate associated with this alternative includes institutional and engineering control costs. Site engineering controls would include site access restrictions through fencing and signage. The institutional controls would include a groundwater use restriction. The capital cost to implement the no action alternative will be \$40,000.

Assessment of Alternative 1

An analysis of the feasibility of the No Action Alternative relative to the Site is summarized in the following table:

Criterion	Discussion				
Protection of	Advantages:				
Human Health &	• No Action - Natural attenuation will continue to slowly decrease the concentration of the				
the Environment	organic contaminants in soils and groundwater.				
	Disadvantages:				
	 Natural attenuation will not decrease or mitigate impact from the concentration of the 				
	inorganic (metals) contaminants in soils.				
	 May take decades for Site contaminants to attenuate. 				
	Remedial objectives not met. Unacceptable exposure levels to workers and community				
	would remain for planned redevelopment only protected by institutional controls and				
	engineering controls.				
Compliance with	Does not meet SCGs and will not likely meet them for several years (potentially in excess of				
SCGs	30 years).				
Long-Term	Advantages:				
Effectiveness &	 No significant advantages other than saving of remedial costs and limiting Site access. 				
Permanence	Disadvantages				
	 Not effective in meeting SCGs within a reasonable length of time. 				
	 Not effective in reducing future exposure levels to human health and the 				
	environment.				
	 There is no long-term protection from contaminants and redevelopment of Site for 				
Poduction in	public access would not be reasible. Vacant land use and no green remediation.				
Toxicity Mobility	Eventually, residual organic contamination may reach SCCs				
& Volume	Disadvantages:				
	All contaminated media remains on Site.				
	 Reduction in toxicity, mobility, or volume of organic contaminants through natural 				
	attenuation is very slow (probably over 30 years).				
	There would be no reduction of inorganic (metals) contaminants through natural				
	attenuation.				
Short-Ierm	Advantages:				
Effectiveness	Site activity is limited to erection of the fence to prevent access to the Site. There is minimal to no increased risk to workers other than during fence construction, and no				
	risk to the community or the environment, which would need to be managed during the				
	implementation of fence erection as compared to the other remedial alternatives. (i.e.				
	fugitive dust emissions, storm water management, open trench hazards, and				
	hauling of contaminated soils through residential communities).				
	Disadvantages:				
	Offers no increased protection to human health or the environment.				
Implementability	Advantages				
	Easily implemented.				
	Offers no increased protection to human health or the environment				
Costs	Capital costs - \$40.000				
00010	 Appual costs (groundwater monitoring and repairs to fence)- \$1 500 				
	 Present worth - \$40,000 				

Evaluation of Alternative 1

5.3.2 Alternative 2 - Removal of Petroleum Impacted soils in source area with limited groundwater removal and Backfill Restoration to Ground Surface.

Description of Alternative

Alternative 2 summary of proposed remedial action will consist of:

- Implementation of a Citizen Participation Plan.
- Performance of a Community Air Monitoring Program for particulates and volatile organic carbon compounds / odors.
- Achievement of petroleum source area cleanup to address the current NYSDEC petroleum spill through implementation of a source area soil removal excavation with limited groundwater removal and long term Engineering and Institutional Controls required pursuant to an SMP and EE.
- Collection and analysis of confirmatory end-point samples in the petroleum source soil removal areas to determine the performance of the remedy with respect to attainment of applicable levels of remediation.
- Import of materials to be used for excavation backfill in compliance with remediation requirements and in accordance with NYSDEC DER-10 guidance. Potential re-use of Site soils as backfill and recycled crushed concrete in accordance with NYSDEC DER-10 and DER-34 guidance.
- Excavation and removal of petroleum impacted soils with disposal at permitted facilities in accordance with applicable laws and regulations for handling, transport, and disposal. Sampling and analysis of excavated media as required by disposal facilities and NYSDEC. Appropriate segregation of excavated soils and materials on-Site.
- Screening of excavated soil/fill during intrusive work for indications of contamination by visual means, odor, and monitoring with a PID.
- Performance of all activities required for the remedial action, including permitting requirements and pretreatment requirements, in compliance with applicable laws and regulations.
- Submission of an approved Site Management Plan (SMP) for long-term management of residual contamination, including plans for operation, maintenance, monitoring, sampling, inspection and certification of Engineering and Institutional Controls and reporting at a specified frequency.
- Recording of an Environmental Easement (EE) that includes a listing of Engineering Controls and a requirement that management of these controls must be in compliance with an approved SMP; and Institutional Controls including prohibition of the following:
 (1) use of groundwater without treatment rendering it safe for the intended use; (2)

disturbance of residual contaminated material unless it is conducted in accordance with the SMP; and (3) higher level of land usage without EPA, NYSDEC and NYSDOH approval.

Assessment of Alternative 2

The following table provides a summary of the detailed assessment for the **Removal of Petroleum Impacted soils in source area with limited groundwater removal and Backfill Restoration to Ground Surface.**

Criterion	Discussion
Protection of Human Health & the Environment	 Advantages: Removal of all Site source area petroleum soils to levels that would prevent any future potential exposure risks to human health and the environment after remediation is complete. Achievement of cleanup goals that will provide the highest protection of human health and the environment. Disadvantages: Natural attenuation will not decrease the concentration of petroleum contaminants in soils and groundwater at the source areas after the remediation is completed. Residual levels anticipate to remain in the soil and groundwater will be substantially reduced. However, not at levels were natural attenuation would further reduce to NYSDEC standards.
Compliance with SCGs	Remedial objectives and compliance with SCGs would be met following remediation because all contaminated media will be removed and replaced with clean soil.
Long-Term Effectiveness & Permanence	 Advantages: Effective. Threats posed by Site contaminants removed from Site. Remedy is permanent because soils are disposed off-site and replaced with clean soils. Land can be redeveloped. Disadvantages: Contaminated soils relocated rather than treated. Higher energy cost. Lengthy dust exposure risk during long term excavation activities.
Reduction in Toxicity, Mobility, & Volume	 Advantages: Toxicity, mobility, and volume of contaminants at the Site are reduced in a relatively short-time frame. Disadvantages: Increased potential for contaminant mobility from dust and vapors during excavation would need to be managed. The overall volume and toxicity of the contaminants is reduced on-site but not from existence since they are transferred to a disposal facility.
Short-Term Effectiveness	 Advantages: Highest degree of protection of human health and the environment, since contaminated soils would be eliminated at the Site. Disadvantages: Has potential to generate significant fugitive dust emissions and some limited volatile emissions to air for a lengthy period of time.

Evaluation of Alternative 2

Criterion	Discussion
Short-Term Effectiveness (cont'd)	 Disadvantages: Large volume approximately 2,000 tons of excavated soil would result in increased truck traffic.
Implementability	 Advantages No long-term maintenance, easement or utilities required. Disadvantages: Implementing a large scale excavation operation of this magnitude would be similar to an open mining operation. A large scale dewatering system would need to be implemented to allow for excavation to depths below the groundwater table and would result in very large amounts of water that would need to be managed by storage, treatment, and/or proper discharge. Removal of contaminated media below 15 feet would be difficult. Significant engineering controls required during excavation to reduce exposure to humans and the environment from fugitive dust, deep excavation hazards, storm water runoff control, etc. Removing large quantities of soil off-site and importing clean fill would result in significantly increased truck traffic through local communities. The cost to perform this type of remedial alternative is prohibitive.
Costs	 Capital costs - \$240,000 Annual cost - \$0.00 Present worth - \$240,000

5.3.4 Alternative 3- Soil Vapor Extraction System for *In Situ* Treatment of Petroleum Impacted Soil Source Areas

Description of Alternative 3

Alternative 3 a soil vapor extraction system will be implemented for In Situ (in-place) on-site treatment instead of physical soil removal for off-site disposal of the petroleum soils source areas.

Alternative 3 includes a soil vapor extraction (SVE) system for the removal of petroleum volatile organic compounds and petroleum SVOCs from the 2 identified petroleum impacted soil source areas. A network of 9 wells located at AOC#1 Area (excavation A area) and 9 wells located at AOC #2 (excavation B area). The total number of wells in the network would be 18, the wells would act as soil vapor extraction wells would be installed in the petroleum impacted soil source areas and connected to a vacuum blower motor to provide the design vacuum required to remove the petroleum contaminants over time. The extraction wells are installed to the design depth that is determined based on the depth of the groundwater table and the vertical extent of impacts. Each extraction well is located in the impacted area based on the spacing required from determination of the effective extraction well radius of influence. The size of the petroleum impacted source area at AOC #1 is approximately 45 ft. X 25 ft. X 15 ft. and size of AOC#2 is approximately 45 ft. X 25 ft. X 15 ft., see Figure 2. The petroleum impacted soils have elevated organic vapors, which were detected during the Site Investigation. A Site Management Plan,

which will include ICs and ECs, and an environmental easement will also be prepared and recorded, to be implemented by current and future owners, developers, contractors and Site operators for management of potential exposures to human health and the environmental receptors. Existing building and future building will not be built in the vicinity of the petroleum soil areas to reduce the potential for future vapor intrusion issues. This remedy may create a lower short-term carbon footprint impact than Alternative 3. However, there is a long-term carbon footprint impact; since electricity is required to operate the SVE system.

Assessment of Alternative 3

The following table provides a summary of the detailed assessment for a **Soil Vapor Extraction System for** *In Situ* **Treatment of Petroleum Soils Source Area.**

Criterion	Discussion
Protection of Human Health & the Environment	 Advantages: The Site contaminants will be remediated in-place, preventing direct human direct contact and off-site migration of soils by erosion and windblown soil particles. The Excavation Work Plan contained in the future Site Management Plan will provide guidance for contactors and developers for proper management of future exposed contaminated soils during excavations that potential exposure to human health and the environmental receptors are minimized and protected. The petroleum impacted source areas will be treated In Situ and concentrations of petroleum VOCs and SVOC will be reduced at a rate quicker than natural attenuation, thus decreasing the time to achieve protection of human health and environmental receptors. Long-term protection from petroleum COCs and future redevelopment of the Site for public access would be feasible. Potential worker exposures during the implantation of this alternative are less than alternatives 2. Since, this alternative is implemented without an excavation for soil removal where exposure risks to impacted soils during excavation are higher when compared to installation of a soil vapor extraction system (in-situ) that are lower for workers. Disadvantages: Residual petroleum contamination is more likely with this alternative.
Compliance with SCGs	 Advantages: Is protective of human health and the environment and is a proved EPA cleanup method. Disadvantages: May require extended time to complete the cleanup. Some petroleum COCs will remain in groundwater.
Long-Term Effectiveness & Permanence	 Advantages: Petroleum source areas soils would be remediated for VOCs and the majority of SVOCs with the <i>In Situ</i> soil vapor treatment system. Remedy is permanent in area of <i>In Situ</i> treatment system because majority of contaminants are <i>destro</i>yed rather than transferred to a disposal facility. Reduces the amount of organic vapors contaminants that could potentially migrate offsite or cause potential vapor intrusion issues in the existing and future Site buildings. Land can be redeveloped.

Evaluation of Alternative 3

Criterion	Discussion
Long-Term	Disadvantages:
Effectiveness &	• Some residual petroleum COCs would remain in the soil and groundwater below the
Permanence	Site.
(cont'd)	Some petroleum COCs would remain in the groundwater.
	• Soil Vapor Extraction system equipment for <i>In Situ</i> treatment would require long term
	operation and maintenance (O&M) and significant electric power use. High electric
	energy cost.
	• ECs and ICs would be necessary to ensure long-term protection of human health and
	the environment.
Reduction in	Advantages:
Toxicity, Mobility,	 Eventually, COCs in groundwater would stabilize and should not increase in
& Volume	concentration.
	The petroleum soil source area would be treated, reducing the volume of and
	concentration of contaminants at the Site.
	The potential vapor intrusion issues for the existing and or future Site buildings
	would be low risk. Less risk of potential off-site migration of COCS as fewer
	petroleum COCs would remain.
	Disadvantages:
	Reduction in toxicity, mobility, or volume of VOC and SVOC petroleum contaminants
	in remaining soils through natural attenuation is very slow and may take decades.
	 Pockets of petroleum impacted soils may remain.
Short-Term	Advantages:
Effectiveness	Development for public access and Site reuse would be possible without significant
	Site disruption or exposure to adjoining properties from dust.
	Disadvantages:
	ECs and ICs would need to be implemented to reduce potential human health and
	environmental exposures but less short term impacts. Since, there will be
	extraction wells drilled in place of an open excavation for the remediation of the
	petroleum source area soils. Monthly and annual O&M required for the soil vapor
l na n l a na a nta h ilitu (extraction system.
implementability	Auvantages.
	Readily implemented.
	Large excavations are not required, no soil to be transported off-site, dewatering
	System not required.
	Disduvarilages.
	• ECS and iCS required during and arter physical remediation are competed.
	Energy consumption will be high due electric power required to operate the Soli voper extraction extraction for several voers.
	Constructions of surface structures are required to house call vapor extraction
	• Constructions of surface structures are required to house soil vapor extraction
	• Long-term routine operation and maintenance (O&M) would be required for the soil
	vanor extraction system
	 Active remediation (soil vapor extraction) would be on-going during the future
	construction for redevelopment
	 Long-term groundwater monitoring program would be required
Cost	Capital costs – \$400,000
	Annual costs - \$18,335
	Present worth - \$400,000

The following assumptions have been made regarding Alternative 3:

- It is assumed that the SVE system will operate for 10 years and can be purchased for costs described in Table 1.
- At this time, plans for redevelopment are not known.

5.4 COMPARATIVE ANALYSIS

The following subsections provide a brief comparison of the alternatives relative to the same 9 criteria used to evaluate the alternatives individually. As previously identified in this AAR, the alternatives have been compared based upon the following 9 criteria:

- 1. Overall protection of human health and the environment
- 2. Compliance with Standards, Criteria, and Guidance (SCGs)
- 3. Long-term effectiveness and permanence
- 4. Reduction in toxicity, mobility, and volume
- 5. Short-term effectiveness
- 6. Implementability
- 7. Cost estimate
- 8. Land Use
- 9. Green Sustainable Remediation Principles

5.4.1 Protection of Human Health & the Environment

Alternative 1 Comparisons - Protection of Human Health & the Environment

As previously discussed, Alternative 1 - No Action, combined with an Institutional Control (groundwater use prohibition) and engineering controls (Site fencing), was maintained for a baseline comparison of the alternatives. However, is not considered sufficiently protective of human health and environment. Therefore, Alternative 1 will not be selected as the preferred alternative for managing the contamination at the Site.

Alternative 2 Comparisons - Protection of Human Health & the Environment

Soil and groundwater removal with off-site disposal of petroleum impacted source areas described in Alternative 2 would provide the greatest overall protection for potential human health and environmental receptors.

Alternative 3 Comparisons - Protection of Human Health & the Environment

Alternative 3 includes a soil vapor extraction system for *In Situ* treatment of petroleum source areas.

This alternative includes a vapor extraction system to use as an in-situ remediation technology to remove the petroleum contaminants that include: elevated organic vapors, VOCs, SVOCs,

and petroleum odors from the two petroleum source areas at a rate faster than natural attenuation. This In-situ treatment technology will take longer to achieve results which have the potential to be less protective of human health and the environment than Alternative 2, and over a much longer period of time.

5.4.2 Compliance with SCGs

Alternative 1 Comparison - Compliance with SCGs

Alternative 1 does not meet the requirements to remediate a petroleum spill and SCGs since source removal of the soil and groundwater from the areas of contamination at the Site is not addressed. Human exposure can result from surface soils and impacted groundwater that would not be addressed. Therefore, implementation of Alternative 1 would not reduce the contamination and would not result in compliance to respond to a petroleum spill and would not meet all SCGs. This alternative would be completed with the lowest level of compliance for SCGs when compared to Alternatives 2 and 3.

Alternative 2 Comparisons - Compliance with SCGs

Alternative 2 would achieve petroleum spill remediation requirements and remedial goals, which is the highest level of remediation. Since, essentially all of the petroleum contaminants in soils above standards would be removed from the Site down to a depth of approximately 12 to 15 feet in some locations during the active remediation phase. Alternative 2 would result in a permanent reduction of petroleum contaminants of concern. Therefore, after completion of the remediation tasks described for this Alternative the SCGs would be achieved. Implementation of Alternative 2 would achieve the highest level of compliance with SCGs when compared to Alternatives 1, and 3.

Alternative 3 Comparisons - Compliance with SCGs

Alternative 3 would use a combination of a In Situ soil vapor extraction to actively remediate the petroleum soils source areas, which would result in reduced concentrations of organic vapors, gasoline and diesel organic compounds and other petroleum contaminants in the Site soils. Although this remedial alternative would be intended to result in compliance with SCGs the anticipated reduction would be less certain when compared to Alternatives 2 and in greater compliance compared to Alternative 1.

5.4.3 Long-Term Effectiveness and Permanence

Alternative 1 Comparisons- Long-Term Effectiveness and Permanence

Alternative 1 provides no active remedy for the petroleum contaminants at the Site, and therefore, provides no long-term effectiveness in reducing exposure of the Site contaminants to human health and the environment, other than limiting access to the Site with fencing and a locked gate. Alternative 1 provides the lowest level of long-term effectiveness and permanence when compared to alternatives 2 and 3.

Alternative 2 Comparisons- Long-Term Effectiveness and Permanence

Alternative 2 provides the most long-term effective and permanent remedy for the Site contamination because essentially all contaminated soil from the sources areas is disposed of off-site reducing potential exposure to humans and the environment after the remediation is complete. By removing the sources of petroleum impacted soil and backfilling the excavations with clean imported soils, the impacts to groundwater quality would be significantly reduced, which would ultimately reduce the potential exposure to humans through contact with groundwater. This alternative also includes a limited removal of petroleum impacted groundwater from the soil removal excavations. Therefore, this alternative provides the greatest level of long-term effectiveness and permanence when compared to Alternatives 1 and 3.

Alternative 3 Comparisons- Long-Term Effectiveness and Permanence

The long-term effectiveness and permanence for Alternative 3 is less certain when compared to Alternatives 2. Since, residual concentrations of contaminants may permanently remain in the petroleum source areas after the remediation is complete for Alternative 3 and are removed for off-Site disposal in Alternatives 2. Anticipated residual concentrations of petroleum left on Site would be higher for Alternative 2 due to inherent pockets of soils between the vapor extraction wells that may not be remediated by the vacuum of these wells at fixed locations in the source soils being remediated. Long-term effectiveness and permanence of Alternative 3 would be higher when compared to Alternative 1.

5.4.4 Reduction in Toxicity, Mobility, and Volume

Alternative 1 Comparisons- Reduction in Toxicity, Mobility, and Volume

Alternative 1 provides no reduction in toxicity, mobility or volume of petroleum contaminants at the Site. The alternative would only include EC and IC that include fencing and a locking gate. There is no action for physical remediation for this alternative.

Alternative 2 Comparisons- Reduction in Toxicity. Mobility. and Volume

Alternative 2 provides the greatest reduction in the toxicity, mobility, and volume of contaminants by removing petroleum contaminants from the source areas at the Site followed by limited groundwater removal and backfilling with imported clean soils. Therefore, alternative 2 provides the highest level for this comparison when compared to each of the other alternatives.

Alternative 3 Comparisons- Reduction in Toxicity. Mobility. and Volume

Alternative 3 would reduce the toxicity and mobility of petroleum contaminants (petroleum COCs – VOCs and SVOCs) at the source area. The reduction of toxicity of impacted soil would result from the removal of volatile organic compounds and limited SVOCs from the petroleum source areas that is the area of greatest contamination for organic vapors, VOCs and SVOCs. The overall volume of impacted soils would generally not be reduced since these soils would be remediated in place by the in situ vapor extraction system in contrast to physical soil removal of

containments in Alternative 2. Cleanup of the petroleum soil source areas would be less than Alternative 2 due to residual petroleum concentrations and isolated pockets of soil that may not be remediated by this soil vapor extraction system.

Cleanup of the petroleum soil source areas would be greater than Alternative 1.

Therefore, Alternative 3 would provide a greater degree of reduction in toxicity and mobility, and volume of petroleum COCs when compared to Alternative 1 and less certainty regarding the reduction of these elements when compared to Alternatives 2.

5.4.5 Short-Term Effectiveness

Alternative 1 Comparisons- Short-Term Effectiveness

Alternative 1 provides no active remedy for the petroleum contaminants at the Site, and therefore, provides no short-term effectiveness in reducing exposure of the Site contaminants to human Health and the environment, other than limiting access to the Site with fencing and a locked gate. Alternative 1 provides the lowest level of short-term effectiveness when compared to Alternatives 2 and 3.

Alternative 2 Comparisons- Short-Term Effectiveness

The timeframe required to complete this alternative to achieve petroleum source area soil removal and the SCGs would require approximately 1.5 to 2 years and is relatively a short period of time when compare to Alternative 3 that would require approximately 10 years to complete the remediation. Therefore, during a relatively short period of time the highest level of cleanup would be reached. The high level of short-term effectiveness would be realized at the end of the source area soil removal (active remediation). Since, essentially all of the petroleum containments above standards would be removed from the soil source areas and replaced with clean backfilled soils imported to the Site. Short-term effectiveness of Alternative 2 is considered high when compared to Alternatives 1 and 3. Alternative 2 would result in the short term effectiveness in terms of protection of human health (worker exposure) and the environment. In addition to worker safety around excavations, this task has the potential to generate the greatest amount of fugitive dust emissions and would cause the greatest increase in the amount of short term (three weeks) truck traffic within local area of the City of Rome during active remediation. Alternative 2 is considered to pose the greatest potential safety threat to workers during the active remediation due to the excavation areas and large excavation equipment associated with Alternative 2, and the hazards of working with this equipment.

Alternative 3 Comparisons- Short-Term Effectiveness

The timeframe required to complete this alternative and to achieve remediation of the petroleum source areas and SCGs would require approximately 10 years to complete active remediation and approximately 5 years to demonstrate that the SCGs have reached. Therefore, several years will be required to complete the remediation and demonstrate the short-term effectiveness when compared to Alternative 2 that would be competed in shorter timeframe and with greater effectiveness with respect to reduction of petroleum COC in the source areas. Alternative 3 would likely have a lower short-term effectiveness when compared to Alternative 2 and would have higher short-term effectiveness than Alternative 1.

The soil vapor extraction system would need to be operated over an estimated period of approximately 10 years, and will reduce the impacts to soils by removing a majority of petroleum COCs (VOCs and SVOCs) contaminants in the petroleum source areas of the Site.

5.4.6 Implementability

Alternative 1 Comparisons- Implementability

Alternative 1 is the quickest to implement and also the simplest alternative to implement. Since, this alternative includes no active remediation with only ECs and ICs that would require additional fencing and a secure access gate to limit access to the Site to protect human health, even if the Site was not redeveloped.

Alternative 2 Comparisons- Implementability

Alternative 2 is technically implementable and the least complicated over the 1.5 to 2 year period of time to complete due to the excavation and disposal requirements to address the petroleum spill source areas. This alternative could be integrated with the City of Rome's or private developer's future re-development plans and could be completed prior to any future re-development construction work, or concurrent with future redevelopment. The risks associated with worker health and safety, Site security, elevated noise level, increased truck and construction equipment traffic, and potential off-Site migration of dust contaminants is also the highest for this alternative during the active remediation when compared to the other alternatives. This alternative also includes a limited groundwater extraction from the open excavation areas during the soil removal.

Therefore, this alternative would be the easier to implement than alternative 3 due to the shorter duration of active remediation requirements to physically complete the work. Alternative 2 is the easiest remediation to implement over the shortest period of time when compared to Alternative 3. Alternative 1 is easiest to implement but does not remediate the petroleum impacts.

Alternative 3 Comparisons- Implementability

Alternative 3 is technically implementable and can be implemented prior to future redevelopment or concurrently with redevelopment. The level of potential risks associated with worker health and safety, Site security, elevated noise level, lack of construction equipment traffic, and less risk of potential off-Site migration of dust contaminants is lower for this alternative during the active remediation when compared to Alternative 3. Alternative 3 is more difficult to implement when compared to Alternative 2. Since, extraction wells need to be installed with electric power supply and enclosures for the soil vapor system equipment. The soil vapor extraction system wells and trenches for In Situ remediation is more difficult to implement when compared to Alternative 2. Alternative 1 is easiest to implement but does not remediate the petroleum impacts.

5.4.7 Estimated Cost

A comparison of the estimated cost to complete each of the alternatives is presented in the following text. The preliminary cost estimates for each alternative are list in Table 1.

Alternative 1 Comparisons- Estimated Cost

Implementation of alternative 1 would result in the lowest cost when compare to the other alternatives. However, this alternative only includes ECs and ICs without active remediation. Therefore, without active remediation remedial goal for petroleum source area cleanup and protection of Human Health and the Environment would not be achieved after implementation of this alternative. The estimated cost includes additional fencing and a locking gate to limit Site assess with signage and a Site groundwater restriction. The estimate capital cost for alternative 1 is \$40,000 with annual cost of \$1,500. The total present worth is \$40,000. In addition, the Site could not be developed for commercial use, and this remedy would substantially reduce the value of this Site and as a result would be adversarial to future re-development in this BOA designated zone.

Alternative 2 Comparisons- Estimated Cost

Alternative 2, which includes an excavation of soils from two petroleum impacted source areas to depths ranging from 12 to 15 feet would be required to remove essentially all of the impacted soils. The estimated cost also includes transportation and off-Site disposal of impacted soils and groundwater. Clean imported soil will be used to backfill the source area excavations. The estimated capital cost for this alternative is \$240,000 and total present worth is the same. This alternative is the less expensive than alternative 3 and more expansive compared to Alternative 1. This alternative is the cost effective when compared to the other alternatives.

Alternative 3 Comparisons- Estimated Cost

The estimated capital cost for Alternative 3, which includes a soil vapor extraction for treatment of petroleum impacted soil in two source areas with ECs and ICs, is \$400,000 with annual cost of \$18,335. Therefore, the total present worth is \$400,000. This Alternative includes a soil vapor extraction system for In Situ treatment of the petroleum impacted soils in soil source area. The cost estimate has been calculated with this alternative implemented for the existing conditions at the Site. Since, re-development plans are not known at this time. The estimated cost to implement Alternative 3 is greater than Alternatives 1 and 2.

5.4.8 Land Use

The City of Rome encourages economic development and re-development land use of vacant urban lands and brownfield to be put back on the tax rolls. A comparison of the land use criteria for each of the alternatives is presented in the following text.

Alternative 1 Comparisons-Land Use

Since Alternative 1 may not permit any reuse of the Site due to surface petroleum contamination, this Alternative is inconsistent with the land use criteria.

Alternative 2 Comparisons-Land Use

This alternative would allow land use to occur prior to or during future re-development. The active remediation would require approximately three weeks and the complete cleanup would require approximately 1.5 to 2 years to demonstrate groundwater compliance.

Alternative 3 Comparisons-Land Use

This alternative would allow land use to occur prior to or during future re-development. The active remediation would require approximately 10 years and 5 years would be required to demonstrate groundwater compliance.

5.4.9 Green and Sustainable Remediation Principles

Planning and comparisons for Green and sustainable remediation principle comparisons were evaluated for Alternatives 1 through 3. Significant benefit to the environment with application of green remediation concepts can be realized at the remedy selection phase. Several factors are considered when selecting a remedy and sustainability/green remediation is an aspect of one or more of the existing criteria. Therefore, green and sustainable concepts are used to support selection of the best remedy for a site. The consideration of sustainability in remedy selection is consistent with existing statutes, regulations, and guidance.

Green remediation concepts and techniques will be considered during all stages of the proposed remediation program, to long-term site management obligations with the goal of improving the sustainability of the cleanup. The major green remediation concepts and green remediation techniques below will be considered and used to the extent feasible by remedial parties, EPA and NYSDEC staff.

Green Remediation Concepts

- Considering the environmental impacts of treatment technologies and remedy stewardship over the long term when choosing a site remedy;
- Increasing energy efficiency and minimizing use of non-renewable energy;
- Conserving and efficiently managing resources and materials;
- Reducing waste, increasing recycling and increasing reuse of materials which would otherwise be considered a waste;
- Fostering green and healthy communities and working landscapes which balance ecological, economic and social goals; and
- Integrating the remedy with the end use where possible and encouraging green and sustainable re-development.
- Reduce greenhouse gases

Green Remediation Techniques

City of Rome has evaluated and incorporated green remediation concepts as part of the ABCA remedies evaluation and will attempt to implement the green remediation techniques below that may apply to the planned remediation.

- An attempt to use of renewable energy and/or the purchase of renewable energy credits (RECs) or a combination of the two techniques to offset 100% of the electricity demand at the site.¹
- Reduce vehicle idling. All vehicles, both on and off road (including construction equipment) will be shut off when not in use for more than 5 minutes, consistent with 6 NYCRR Part 217 Motor Vehicle Emissions, Subpart 217-3 Idling Prohibition for Heavy Duty Vehicles.
- Beneficially reuse materials that would otherwise be considered a waste (e.g. crushed clean concrete as excavation backfill soil).
- Use of Ultra Low Sulfur Diesel (ULSD).
- Minimize habitat disturbance and create or enhance habitat or usable land
- Prevent long-term erosion, surface runoff, and off-site water quality impacts
- Encourage development and evaluation of low energy alternatives such as enhanced bioremediation, phytoremediation, permeable reactive barriers (PRBs), source removal with monitored natural attenuation (MNA), enhanced attenuation of chlorinated organics (EACO), engineered wetlands, and remedies which can be driven to MNA or monitoring only (e.g., remedies which will not need external power indefinitely)
- Address sources more aggressively to reduce long-term operation and maintenance of treatment or containment systems
- Reuse and Recycle construction and demolition (C&D) debris and other materials Maximize beneficial use of materials that would otherwise be considered a waste
- Integrate remedial design with contemplated reuse of site
- The proposed EPA-funded remediation is compatible with green remediation strategies. Certified clean recycled crushed concrete will be used to backfill excavation at the site. The use of recycled crushed concrete backfill from a local source, such as Callanan Industries Inc., locate approximately five miles outside the city of Rome. The use of the recycled crushed concrete is a sustainable practice that reduces the mining of other natural sources for clean fill. The face that the source for clean fill will be local will minimize the transportation effort and reduce the carbon footprint and greenhouse gas and diesel particulate emissions. The proposed EPA- Funded remediation would also follow the EPA's New York Code of Rules and Regulations Subpart 217-3 Idling Prohibition for Heavy Duty Vehicles. This will reduce the emissions of the vehicles, including the excavation equipment, being used throughout the project. By ensuring this regulation is being adhered to, the cost of fuel allocated for this project would be greatly reduced; as well as, the amount of carbon emissions being emitted throughout the life of the project.

A comparison of the land use criteria for each of the alternatives is presented in the following text.

¹ Purchase of "green Power" through an energy services company (ESCO) generally costs less than 0.5% of the overall operation and maintenance cost of a remedy. This cost may be off-set by more efficient designs.

Alternative 1 Comparisons-Green and Sustainable Remediation

Since Alternative 1 may not permit any reuse or enhancement of ecological habitat, social goals, and economy due to continued vacant use and surface soil contamination. Therefore, this alternative ranks last for green and sustainable remediation as compared to the others.

Alternative 2 Comparisons-Green and Sustainable Remediation

This alternative would use the most fuel energy in the excavation equipment and during truck transportation to remove soils that are petroleum impacted and import clean soils for backfill. Emissions to the air from the same construction and transportation equipment would also results in the highest carbon foot print for this remedy. An attempt will be made to use recycled crushed concrete in place of natural gravel backfill in the excavations. This completed remedy would allow for Site reuse, and enhancement of ecological habitat, social goals, and local economy. This alternative ranks below Alternative 3 as compared for green and sustainable remediation.

Alternative 3 Comparisons-Green and Sustainable Remediation

This alternative would require the greatest use of electric power consumption and O&M during the long term operation of the soil vapor extraction system during an approximate 10 year duration. Therefore, Alternative 3 ranks below Alternatives 1 and 2 as compared for green and sustainable remediation.

6.0 **RECOMMENDATIONS**

The City of Rome has evaluated the remedial alternatives in this ABCA, the implementation of these technologies, and the resources required. Based on the results of the analysis, Alternative 2 is considered the most technically feasible and cost effective alternative, which achieves cleanup of the petroleum source areas, protection of human health and the environment with ease of long-term maintenance. Alternative 2 includes: excavation and off-Site disposal of petroleum impacted soils from two source areas with long term ECs and ICs.

This proposed remedial program will reduce potential short term and long-term exposures to the on-Site contaminants by removing the petroleum soil source areas from the Site and limited impacted groundwater during the active remediation. This will significantly eliminated potential exposure to pathways. The removal of the petroleum source soils also reduces the volume and toxicity of the most contaminated soils and coupled with ECs and ICs provides a high degree of reduction of both potential migration and reduction of contaminants.

While low level contaminants will remain at the Site, the remedial objectives will be met to the extent practicable in a cost effective manner through the implementation of Alternative 2 and this alternative will be protective of human health and the environment.

Alternative 2 will also provide an effective long-term and permanent remedy for the Site by a reduction of volume of contaminants. The proposed excavation and off-site disposal will reduce the amount of petroleum contaminants at the Site that could result in potential soil vapor

intrusion concerns in the existing building and or future Site buildings. The Alternative 2 scenario is the most effective in the comparative analysis and excessive cost associated with Alternative 3.

Under Alternative 2, excavation activities will extend to approximately 12 to 15 feet below the ground to remove the accessible portion of the petroleum source area soils. The ECs and ICs, will be protective of groundwater by reducing further potential contribution of petroleum contaminants into the groundwater.

The use of ECs and ICs to protect human health and the environment against the residual petroleum contaminants is also required for this Alternative. ICs would include implementation of an environmental easement to restrict land use to ground floor commercial operations, prohibit the use of groundwater beneath the Site, and require the development and implementation of a Site Management Plan, which would include an Excavation Work Plan to be implemented during any future intrusive (excavation) activities. The primary EC would be controls during Site active remediation that would be recommended to include: (1) dust control measures as detailed in the community air monitoring plan (CAMP), (2) limiting access and construction hours during redevelopment activities, and (3) installing fencing and signs around the Site to deter trespassers from the Site while the remedial work is being implemented.

Since low level petroleum contaminants may remain at the Site, it will also be necessary to institute a groundwater monitoring program to monitor the Site for a period of 6 months after the active remedial activities are complete. If there are no significant increases to current conditions after this monitoring period, then an evaluation will be undertaken to determine if the groundwater monitoring program can be discontinued. Existing wells will be used to perform monitoring unless wells are destroyed during the cleanup. The need to install new wells will be evaluated during remedy design phase for this project. The proposed remedial Alternative 2 is consistent with the proposed end use of the Site, which includes commercial or restricted residential development. Alternative 2 will be protective of human health and the environment.

Therefore, Alternative 2 summary of proposed remedial action will consist of:

- Implementation of a Citizen Participation Plan.
- Performance of a Community Air Monitoring Program for particulates and volatile organic carbon compounds / odors.
- Achievement of petroleum source area cleanup to address the current NYSDEC petroleum spill through implementation of a source area soil removal excavation with limited groundwater removal and long term Engineering and Institutional Controls required pursuant to an SMP and EE.
- Collection and analysis of confirmatory end-point samples in the petroleum source soil removal areas to determine the performance of the remedy with respect to attainment of applicable levels of remediation.
- Import of materials to be used for excavation backfill in compliance with remediation requirements and in accordance with NYSDEC DER-10 guidance. Potential re-use of

Site soils as backfill and re-cycled crushed concrete in accordance with NYSDEC DER-10 and DER-34 guidance.

- Excavation and removal of petroleum impacted soils with disposal at permitted facilities in accordance with applicable laws and regulations for handling, transport, and disposal. Sampling and analysis of excavated media as required by disposal facilities and NYSDEC. Appropriate segregation of excavated soils and materials on-Site.
- Screening of excavated soil/fill during intrusive work for indications of contamination by visual means, odor, and monitoring with a PID.
- Performance of all activities required for the remedial action, including permitting requirements and pretreatment requirements, in compliance with applicable laws and regulations.
- Submission of an approved Site Management Plan (SMP) for long-term management of residual contamination, including plans for operation, maintenance, monitoring, sampling, inspection and certification of Engineering and Institutional Controls and reporting at a specified frequency.
- Recording of an Environmental Easement (EE) that includes a listing of Engineering Controls and a requirement that management of these controls must be in compliance with an approved SMP; and Institutional Controls including prohibition of the following:
 (1) use of groundwater without treatment rendering it safe for the intended use; (2) disturbance of residual contaminated material unless it is conducted in accordance with the SMP; and (3) higher level of land usage without EPA, NYSDEC and NYSDOH approval.

Alternative	Description	Capital Cost	Annual Costs Projected For 30 Years	Total Present Worth
1	No Further Action	\$40,000	\$1,500	\$40,000
2	Excavation and off-Site disposal of contaminated media. Import clean soils.	\$240,000	\$0.00	\$240,000
3	Soil Vapor Extraction System for In Situ Treatment of Petroleum Soils Source Area	\$400,000	\$18,335	\$400,000

Table 1 - Estimated Total Present Worth: Alternatives 1 through 3

Table 2 – Evaluation	n Criteria Rank:	Alternatives 1	through 3

Evaluation Criteria	Alternative 1 No Action	Alternative 2 Removal of Petroleum Contaminated Soils From Source Areas	Alternative 3 Soil Vapor Extraction for Treatment of Source Area Soils
Protection of Human Health and the Environment	1	5	2
Compliance with SCGs	1	5	2
Long-term Effectiveness and Permanence	1	5	2
Reduction of Toxicity, Mobility, or Volume	1	5	2
Short-term Effectiveness	1	2	3
Implementability	5	1	2
Cost	5	1	4
Land Use	1	5	2
Green and Sustainable	1	2	3
Totals	17	31	22

Ranking Scale: 5 equals the highest level that meets criteria and 1 equals lowest level Note: Alternative 2 has the highest rank based on the evaluation criteria and is the selected alternative for the remedy.

Attachment G – Documentation of Nonprofit Status

Not Applicable.

Attachment H – Documentation of Applicant Eligibility if Other Than City

Not Applicable.

Attachment I – Justification for Cleanup Cost Share Waiver

Not Applicable.

Attachment J – Property Specific Determination Request

Not Applicable.

Attachment K

Petroleum Eligibility Documentation

From: Struble, John [mailto:Struble.John@epa.gov]
Sent: Monday, December 14, 2015 9:50 AM
To: Guttenplan, Pattie pguttenplan@BERGMANNPC.com

Subject: RE: Eligibility Letter-EPA Brownfield Clean Up Grant-City of Rome,NY-RE: NYSDEC Spill No. 8802056 - Rome Turney Site

Hello, Ms. Guttenplan.

Please be advised, EPA does not require additional information. Also, the last email that I sent you is the determination letter.

Thanks.

John Struble Project Officer USEPA Brownfields Section 290 Broadway New York, NY 10007 Phone: 212-637-4291 (NY); 201-797-3317 (NJ) Fax: 212-637-3083 (NY)

From: Guttenplan, Pattie [mailto:pguttenplan@BERGMANNPC.com]
Sent: Monday, December 14, 2015 9:16 AM
To: Struble, John <<u>Struble.John@epa.gov</u>>
Cc: Matt Andrews <<u>mandrews@romecitygov.com</u>>; Diana J. Samuels <<u>dsamuels@romecitygov.com</u>>;
Baptiste, Kimberly <<u>kbaptiste@BERGMANNPC.com</u>>; Nicholson-Dourdas, Jane
<<u>jdourdas@BERGMANNPC.com</u>>

Subject: RE: Eligibility Letter-EPA Brownfield Clean Up Grant-City of Rome,NY-RE: NYSDEC Spill No. 8802056 - Rome Turney Site

Hello Mr. Struble,

Thank you for your quick response. As a point of clarification, I just want to make sure that at this point, you do not require any further information from us. Also, do you have any estimate of when we may receive a determination letter? Thank you for your attention to this matter.

Pattie Guttenplan

From: Struble, John [mailto:Struble.John@epa.gov]
Sent: Monday, December 14, 2015 8:32 AM
To: Guttenplan, Pattie pguttenplan@BERGMANNPC.com
Cc: Matt Andrews <mandrews@romecitygov.com</pre>; Diana J. Samuels <dsamuels@romecitygov.com</pre>; Baptiste, Kimberly <kbaptiste@BERGMANNPC.com</pre>; Nicholson-Dourdas, Jane
<jdourdas@BERGMANNPC.com</pre>

Subject: RE: Eligibility Letter-EPA Brownfield Clean Up Grant-City of Rome,NY-RE: NYSDEC Spill No. 8802056 - Rome Turney Site

Hello, Mr. DiBari and Ms. Guttenplan.

Please be advised, the preliminary review of the subject site that I performed can only be used to identify <u>some</u> potential problems with eligibility at this point in time. The preliminary review of this site did not show that the site is not an eligible brownfield. This review does <u>not</u> guarantee a requestor that the site will be determined to be eligible, should it be reviewed by EPA as part of a grant-proposal review in the future. For example, the attorneys who review our grant proposals may find information, during the proposal review process, that is not currently available and this could potentially change whether or not the site is determined to be eligible by EPA at a later date. In other words the site could appear to be O.K. now, which it does, but later it could possibly <u>not</u> actually be eligible.

Please don't hesitate to contact me, if you have questions.

Thanks.

John Struble Project Officer USEPA Brownfields Section 290 Broadway New York, NY 10007 Phone: 212-637-4291 (NY); 201-797-3317 (NJ) Fax: 212-637-3083 (NY) From: Guttenplan, Pattie [mailto:pguttenplan@BERGMANNPC.com]
Sent: Friday, December 11, 2015 4:21 PM
To: Struble, John <<u>Struble.John@epa.gov</u>>
Cc: Matt Andrews <<u>mandrews@romecitygov.com</u>>; Diana J. Samuels <<u>dsamuels@romecitygov.com</u>>; Baptiste,
Kimberly <<u>kbaptiste@BERGMANNPC.com</u>>; Nicholson-Dourdas, Jane <<u>idourdas@BERGMANNPC.com</u>>;
Guttenplan, Pattie <<u>pguttenplan@BERGMANNPC.com</u>>;

Subject: RE: Eligibility Letter-EPA Brownfield Clean Up Grant-City of Rome,NY-RE: NYSDEC Spill No. 8802056 - Rome Turney Site

December 11, 2015

John Struble, Project Officer USEPA Brownfields Section 290 Broadway New York, NY 10007

Eligible Petroleum Brownfield Site Determination

Re: Eligible Petroleum Brownfield Site Determination City of Rome USEPA Brownfields Cleanup Grant Application Former Rome-Turney Radiator Company Site 109 Canal Street, Rome, NY 13440

Dear Mr. Struble,

The City of Rome as part of Step 3 of the Brownfield Opportunity Area Program has developed a redevelopment strategy for the above referenced site. In keeping with that strategy, we will be making an application to the United States Environmental Protection Agency (USEPA) for a Brownfields Cleanup Grant for \$200,000 to remediate environmental impacts associated with petroleum contamination at the Former Rome-Turney Radiator Company site at 109 Canal Street, Rome, NY. The EPA grant monies will be applied to remediate the two identified petroleum spill areas at the site under NYSDEC Petroleum Spill No. 8802056. This site represents a priority brownfield redevelopment opportunity for the City of Rome. As part of that application, we are making a request for a Petroleum Eligibility Determination.

Please find attached the Brownfields Property Approval –Petroleum Contamination Form that you sent. We have completed it and look forward to your review and comment.

Should you have a questions, please don't hesitate to contact:

Diana Samuels at : <u>dsamuels@romecitygov.com</u> or

Pattie Guttenplan at: <u>pguttenplan@bergmannpc.com</u>

We look for forward to hearing from you and to a positive finding as regards petroleum eligibility.

Regards,

Jake DiBari, Director Community and Economic Development City of Rome 198 N. Washington Street 315-339-5450 office 315-838-1167 fax jdibari@romecitygov.com Attachments

Name of Organization and Point of Contact:			
The City of Rome			
Diana J, Samuels, Project Director	Brownfields Property	Approval	PETROLEUM
Phone Number: (315) 339-7677	EPA Region 2		CONTAMINATION
Email: dsamuels@romecitygov.com	290 Broadway, 18th FL, New Yo	rk, NY 10007	
I - Property Information			
Name of Property: Rome-Turney Radiator Compnay	Site		
Address: 109 Canal Street, Rome NY 13440			
	City: Rome		
Current Owner: City of Rome			
II - Status and History of Co	ntamination		
Type of Contamination (mark one): Hazardous Substar	ces: Petroleum:X		
If contamination is co-mingle (hazardous substa	ces and petroleum) please mark hazardous	substances.	
Current Use of Property: The property is not being	Period of operation: 1905-1992 Rosed manufacturing radiator for cars.	ome-Turney Radiato 1992-2014 light ma	r Company- nufacturing
currently.	and warehousing for various cor	npanies.	Total Years of Operation: 99
the soild and groundwater on the site.	onmental concerns are related to the knowl	n petroleum spill (Spi	III No. 8802056) which has contaminated
How the property became contaminated? (if known): The (8802056) in June 1988 when a release of petrole	e site was given a NYSDEC (New York State um from a fuel storage tank was discovered	Department of Envir and reported to the	ronmental Conservation) Spill No NYSDEC. The source of the petroleum
contamination is from former on-site bulk storage	and leaking underground storage tanks.		
Describe the nature and extent of contamination (to the	extent possible): The site is contaminated by	petroleum. There are	two distinct areas on the site: one near
the north side and one near the entrance off of Ca	nal Street.		
III - Property Eligibility for	Funding		
Is the property listed or proposed to be listed on the Na	ional Priority List? YES NO	X	
Is the property subject to unilateral administrative order	, court orders, administrative orders on consent,	or judicial consent decr	rees issued to or entered
into by parties under CERCLA YES	NOX		
Is the property subject to the jurisdiction, custody, or co	ntrol of the U.S. governmentt? YES	NO X	
IV - Property Ownership Eli	gibility		
IV. 1 - CERCLA § 107 Liability	natartions au defense (1) an inneast landaum	(1) a bana tida pros	
property owner; or (4) a local or state government entit	that acquired the property involuntarily through	bankruptcy, tax delinqu	ency, or abandonment, or by exercising its
power of eminent domain.			

YES _____X_____ NO _____

If the answer is YES, please explain why? (4) the City of Rome ia a local government entity that acquired the property involuntarily through tax delinquency.

IV. 2 - Enforcement Actions The mormation provided in this section will be verned. EPA Region 2 will conduct an independent review of information related to the organization s responsibility for the contamination at the property.

Identify known ongoing or anticipated environmental enforcement actions related to the property. There is no known ongoing or anticipated environmental
enforcement actions related to this property.
Describe any invities an ender from fodered, state on local asymptotic that you exception is succes of reporting the reponsibility of any party (including your
Describe any inquiries or orders from rederal, state, or local government entities that you organization is aware or regarding the responsibility of any party (including your organization) for the contamination at the property. The petroleum contamination was reported in June 1988, when the release from an underground storage tank
was discovered. This spill was given the Spill No. 8802056. The Rome-Turney Radiator Company had owned and operated ths site since 1905 and therefore
can be considered the party resonsible for the contamination.
IV. 3 - Information on Liability and Defenses/Protections Where Organization Does NOT Own the Property
Complete this section ONLY if your organization DOES NOT own the property.
Did your organization arrange for the disposal of hazardous substances at the property or transport hazardous substances to the property?
Did your organization cause or contribute to any releases of hazardous substances at the property ?
YES NO
Describe your relationship with the owner and the owner's role in the work to be performed.
How you will gain access to the property?
TV_4_Information on Liphility and Defenses / Protections Where Organization Owns the Site or Will Own the Site
1V. 4 - Information on Liability and Defenses/ Protections where Organization owns the Site of will own the Site
Complete this section ONLY if your organization own the property to be assessed or will own the property at some point during the performance of the
cooperative agreement.
IV. 4.1 Information on the Property Acquisition
How you acquired or will acquire ownership (e.g., by negotiated purchase from a private individual, by purchase or transfer from another governmental unit, by foreclosure of
Indicate the date you acquired or will acquire the property: The City of Rome acquired the property on July 16, 2014

The name and identity of the party from whom you acquired or will acquire ownership (i.e., the transferor) : Property was acquired from Rollerad Corp.

Describe all familial, contractual, corporate, or financial relationships or affiliations you have or had with all prior owners, operators, or transporters of the property (including the person or entity from which you acquired or will acquire the property). The City has had no known familial, contractural, corporate, or financial relationships or affiliations with any of the prior owners, operators, or transporters of the property.

IV. 4.2 Timing and/or Contribution Toward Hazardous Substances Disposal

Identify whether all disposal of hazardous substances at the property occurred before you acquired (or will acquire) the property: **The spill of petroleum was reported in** June 1988, long before the acquisiton date of July 16, 2014.

Did you cause or contribute to any release of hazardous substances at the property before acquire the property?
YES NOX
Did you, at any time, arrange for the disposal of hazardous substances at the property or transport hazardous substances to the property?
YESNO X
IV. 4.3 Pre-Purchase Inquiry
Describe any inquiry by you or others into the previous ownership of the propery you acquired (or will acquire). The only known inquiry into the previous ownership of the property was an on-line property description report from the Oneida County Records.
Describe uses and environmental conditions of the property prior to taking ownership. The site was owned and operated by the Rome-Turney Radiator Company from 1905 until 1992, a manufacturing plant for car radiators, until the factory closed. Subsequently, it has been used for light manufacturing and storage by several different companies. In June, 1988, it was given a petroleum Spill No.(8802056) when a release of petroleum from fuel storage tanks was discovered and reported to the the New York State Department of Environmental Conservation.
The name and identity of the party from whom you acquired or will acquire ownership (i.e., the transferor). The Rollerad Corporation
Indicate any type of environmental site assessments (e.g., ASTM E1527-05 Phase I) performed at the property, the dates of each assessment, and the entity for which they were performed (state whether the assessment was performed specifically for you, or if not, the name of the party that had the assessment performed and that party's relationship to you). A Phase I Environmental Site Assessment was prepared for the City of Rome, which is the current owner and applicant. This Assessment was completed on August 24, 2015. A Phase II Environmental Site Assessment was Completed in draft form in December 2015.
Who performed the All Appropriate Inquiries investigation or Phase I environmental site assessment and identify his/her qualifications to perform such work. Bergmann Associates performed the investigations and prepared the Phase I Environmental Site Assessment and the Draft Phase II Environmental Site Assessment.
Was the original AAI investigation or Phase I environmental site assessment conducted more than 180 days prior to the date you acquired the property? YES NOX
Did you conduct the appropriate updates of the original assessment within 180 days prior to your acquisition of the property in order to take advantage of the bona fide prospective purchaser, innocent landowner, or contiguous property owner provision.
IV. 4.4 Post-Acquisition Uses
Describe all uses to which the property has been put since you acquired ownership (or the uses that you anticipate once you acquire the property) through the present, including any uses by persons or entities other than you. The property has remained unused since being acquired by the City of Rome.

Provide a timeline with the names of all current and prior users during the time of your ownership; the dates of all uses; the details of each use, including the rights or other reason pursuant to which the use was claimed or taken (e.g., lease, license, trespass); and your relationship to the current and prior users. Not Applicable-the property has remained unused since being acquired by the city.

Describe in detail the specific appropriate care that you exercised (or if you have yet to acquire the property, that you will exercise upon acquiring the property) with respect to hazardous substances found at the site by taking reasonable steps to:

1. Stop any continuing releases;

2. Prevent any threatened future release; and

3. Prevent or limit exposure to any previously released hazardous substance.

The property has remained unused since being acquired by the city, therefore:

1. There is no user on-site to create or exacerbate any releases

2. Any threatened future release has been prevented.

3. Exposure to any previously released hazardous substance has been prevented and /or limited.

Describe in detail your commitment to:

1. Comply with all land-use restrictions and institutional controls;

2. Assist and cooperate with those performing the assessment and provide access to the property;

3. Comply with all information requests and administrative subpoenas that have or may be issued in connection with the property; and

4. Provide all legally required notices.

1. The property is zoned commercially and it is the intent of the city to encourage redevelopment that would comply with existing zoning or take steps to revise the standards to allow for the best use of the property.

2. The City of Rome is currently in Step 3 of the NYSDEC Brownfield Opportuity Area Program that includes this property. A Nomination Study that included this site was completed in September 2012, as part of Step 2 of the BOA Program. A Phase I Environmental Site Assessment was completed on August 24, 2015. A draft Phase II Environmental Site Assessment was completed in December 2015.

3. A draft application, including a draft ABCA, was made available to the public as part of a public notfication for an application for an EPA Brownfield Grant. 4. A Public Notice was advertised in the local newspaper on December 3, 2015.

V - Petroleum Property Eligibility Determination

For properties located in New Jersey, the New Jersey Department of Environmental Protection will make the petroleum property eligibility determination. For properties located in New York, Puerto Rico, U.S. Virgin Islands, and Tribes; EPA Region 2 will make the petroleum property eligibility determination.

V. 1 - Current and Immediate Past Owners

Identify the current and immediate past owner of the property. The current owner is the City of Rome. The immediate past owner is Rollerad Corporation.

V. 2 - Acquisition of the Property

Identify when and by what method the current owner acquired the property (e.g., purchase, tax foreclosure, donation, eminent domain). **The City of Rome acquired hte** property on July 16, 2014 by tax foreclosure.

V. 3 - No Responsible Party for the Property

Did the current **and** immediate past owner (which includes, if applicable, your organization) dispense or dispose of petroleum or petroleum product, or exacerbated the existing petroleum contamination at the property?

YES _____ NO __X____

Did the current and immediate past owner (which includes, if applicable, your organization) take reasonable steps to reduce or control the petroleum contamination at the

property?		
YESX N	IO	
V. 4 - Assessed by a Person Not Potentially Liable		
Did your organization of	dispense or dispose of petroleum or petroleum product, or exacerbated the existing petroleum contamination at the property?	
YES N	IOX	

Did you take reasonable steps to reduce or control the petroleum contamination at the property?
YESX NO
V. 5 - Relatively Low Risk
Is the property considered as of "relatively low risk" compared to other petroleum or petroleum product-only contaminated properties in the state in which the property is located?
YESX NO
Is the property receiving or using Leaking Underground Storage Tank (LUST) trust fund monies?
YES NOX
Is there a responsible party (including your organization) identified for the property through, either: 1. A judgment rendered in a court of law or an administrative order that would require any person to assess, investigate, or clean up the property; or 2. An enforcement action by federal or state authorities against any party thatwould require any person to assess, investigate, or clean up the property; or 3. A citizen suit, contribution action, or other third-party claim brought against the current or immediate past owner, that would, if successful, require the assessment, investigation, or cleanup of the property.
YES NOX
V. 6 - Subject to RCRA
Is the property subject to any order under section 9003(h) of the Solid Waste Disposal Act?
YES NOX
V. 7 - Financial Viability of Responsible Parties
For any current or immediate past owners identified as responsible for the contamination at the property, provide information regarding whether they have the financial capability to satisfy their obligations under federal or state law to assess, investigate, or clean up the property? Neither the current nor the immediate past owner is responsible for the contamination of the site.
If a responsible party is identified above, EPA or the state must next determine whether that party is viable. If any such party is determined to be viable, then the petroleum-contaminated site may not be eligible for funding
VI - Property Location Map
Provide a property location map. The map cover a radius of 2 miles. See attached map below.



